



VILLAGE OF MOUNT HOREB

E. Main Street

Mount Horeb, WI 53572

Phone: (608) 437-6884 Fax: (608) 437-3190

Email: mhinfo@mounthorebwi.info Web: mounthorebwi.info

UTILITY COMMISSION AGENDA Tuesday, January 13, 2026 at 5:30 PM

Municipal Building Board Room
138 E. Main Street
Mount Horeb, WI

- 1) Call to order
 - a. Roll Call
- 2) Public Comments on Non-Agenda Items*
- 3) Consent Agenda
 - a. Consideration of November 11, 2025 Meeting Minutes
- 4) Agenda Items
 - a. Discussion on Rural Economic Development Loan and Grant Program (REDLG) Application
 - b. Consider Bank Account Information & Check Registers for November & December 2025
 - c. Electric Department Reports-Nov/Dec
 - d. Water Superintendent Reports-Nov/Dec
 - e. Wastewater Superintendent Reports-Nov/Dec
- 5) Meeting adjournment.

***Public Comment Policy**

Members of the public are invited to speak at meetings of all Mount Horeb Public Bodies. To comment, please complete a Public Comment Form at the Meeting Room entrance and submit it to staff before the meeting begins. Comments are limited to **three minutes**, must be made from the podium, and the speaker must return to the audience after speaking.

- **Non-agenda item comments** are heard at the start of the meeting. Public Body members and staff will not engage in discussion during public comment but may consider topics for future agendas.
- **Agenda item comments** are heard during the relevant item, after the proposers or staff present the item and before Public Body discussion. All public comments on the item will be heard before any discussion by the Public Body.

Members of the public will only be allowed to speak outside these public comment times if they are invited by the meeting chair to share additional information requested by the Public Body. If so invited to speak, the member of the public must do so from the podium.

Written comments are also welcome. Written comments shall include the name and address of the submitter and should be submitted to the Deputy Treasurer/Governance Coordinator by email at niki.erickson@mounthorebwi.info (subject line: *Public Comment Request-Name of Public Body*) or delivered by to the Village at: 138 E Main Street, Mount Horeb WI,

53572, ATTN *Public Comment Request-Name of Public Body*.

UPON REASONABLE NOTICE, EFFORTS WILL BE MADE TO ACCOMMODATE THE NEEDS OF DISABLED INDIVIDUALS THROUGH APPROPRIATE AIDS AND SERVICES. FOR INFORMATION OR TO REQUEST THIS SERVICE, CONTACT ALYSSA GAFFNEY, CLERK, AT 138 E MAIN STREET, MOUNT HOREB, WI (608) 437-9404.



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UTILITY COMMISSION AGENDA

Tuesday, November 11, 2025 at 5:30 PM

DRAFT MEETING MINUTES

- 1) Call to order
The Utility Commission met on the above date in the Board Room of the Municipal Building, 138 E. Main Street, Mount Horeb, WI. Commission President Jack Temby called the meeting to order at 5:30pm.
 - a. Roll Call
Present were Board Trustees Tim White and Jason Fendrick, Commission members Ed Glover, Micke McNall, Ken Scott, Jack Temby and Teri Vierima. Also present were Village Administrator Nic Owen and Finance Director/Treasurer Denise Schwenn.
- 2) Public Comments
Village Resident Casey Bingham brought forward several concerns during the public comments section of this meeting. Bingham had an incident on his property during the Nesheim water main project this Summer. His statement began with questioning the Commissioners' backgrounds, stating he felt they needed a background in construction or owning businesses to serve on the committee. He commented on the poor work by the (water main project) contractor and subsequent paving job on his street. Commission members advised Bingham that his concerns would be reviewed and addressed as part of the final punch list on the project in Spring 2026.
- 3) Consent Agenda
 - a. Consideration of September 9, 2025 Meeting Minutes
McNall moved; Glover seconded a motion to approve the meeting minutes of September 9, 2025 meeting as presented. Motion carried by voice vote.
 - b. Consideration of October 27, 2025 Joint Public Works and Utility Commission Meeting Minutes
After a brief discussion regarding the joint meeting, and the fact that this commission participated in only a brief part of the joint meeting, Scott moved; White seconded a motion to approve that portion of the minutes of the October 27, 2025 meeting as presented. Motion carried by voice vote.
- 4) Agenda Items

- a. Discussion Regarding Changing Annual Commission Officer Elections to June
Owen
- b. Election of Officers
Commission President Temby briefly explained the process for election of new officers, and then opened the floor to receive nominations for 2025-2026 officers. McNall nominated that current officers-Temby as President and Glover as Secretary-be re-elected if so interested. There being no other nominations, Temby closed the floor to nominations. Scott moved; Vierima seconded a motion to re-elect officers as nominated. Motion carried by voice vote. Jack Temby will remain Utility Commission President and Ed Glover will remain Utility Commission Secretary.
- c. Follow-Up Discussion on Public Services/Utility Facility Presentation at October 27, 2025 Joint Public Works & Utility Commission Meeting
Administrator Owen opened this conversation with his apology to the Commission for the confusion regarding the October 27, 2025 Joint Public Works and Utility Commission meeting. Owen provided an explanation for the ongoing Public Works facility needs project, and how it progressed to potentially include a larger building that could include and share space with Mount Horeb Utilities (MHU). Commission members shared multiple comments and discussion regarding the project, the current needs of MHU, costs, pricing and impact on customer rates. Electric Superintendent Schmitz added comments about shared equipment between the two departments and potential impacts that separation of the departmental physical locations could cause. Schmitz reiterated that this is a very long term, slow project not expected to see action for several years. Commission members agreed that they are taking no action at this time, but request that staff and Public Works Committee keep the Commission updated with each part of the progress.
- d. Consider Application to PSC for a Simplified Rate Increase for Water Rates in 2026
Administrator Owen and Finance Director Schwenn explained to Commission members that at the suggestion of our auditors, staff has applied to the PSC for a Simplified Rate Case. With Commission approval, we will provide proper notice to customers, and the 3% allowable increase will become effective on January 29, 2026. Glover moved, McNall seconded a motion to approve proceeding with the Simplified Rate Case process. Motion carried by voice vote.
- e. Consider 2025 Community Funds Grant Applications
After brief discussion regarding the Community Funds Grant process, applicants, and available funds Jason Fendrick and Ken Scott recused themselves from voting on recipient decisions due to persona association with one or more applicants. After further discussion, Mcnall moved to

split the full available grant balance of \$2,500 between all four grant applicants. Glover seconded the motion. Motion passed by voice vote. Trustee White noted the need to increase publicity about this grant opportunity in the future.

- f. Discussion Regarding Utility Fund balances that require Utility Commission review for the purpose of approving reallocation of surplus Reserve Funds
Finance Director/Treasurer Schwenn provided background and information regarding various revenue bond funds, parameters for maintenance and use of funds, and current balances in our three utility funds. Schwenn explained that review and reallocation of some funds require the approval of the Commission, and that this has not been done for several years. Schwenn provided details regarding reserved funds carrying higher than needed account balances, and requested approval to reallocate funds to un-restrict \$1M of Electric and \$1M of Wastewater reserved funds. After further brief discussion, Glover moved; White seconded a motion to approve Schwenn's request for permission to reallocate these funds. Motion carried by voice vote.
- g. Consider Bank Account Information & Check Registers for September & October 2025
White moved; Fendrick seconded a motion to approve the bank account information and check registers for September and October 2025. Motion carried by voice vote.
- h. Electric Department Reports-September & October
Electric Superintendent Jordan Schmitz reviewed the monthly reports for September and October 2025.
- i. Water Superintendent Reports - September & October
Water Superintendent Brian Schult reviewed the monthly reports for September and October 2025.
- j. Wastewater Superintendent Reports-September & October
Wastewater Superintendent Mike Brace reviewed the monthly reports for September and October 2025.

5) Meeting adjournment.

There being no further business before the Commission, McNall moved; White seconded a motion to adjourn the meeting at 6:46 pm. Motion carried by voice vote.

Minutes submitted by Denise Schwenn, Finance Director/Treasurer



AGENDA ITEM REPORT

MEETING DATE

January 13, 2026

PREPARED BY

Nicholas Owen, Administrator

AGENDA ITEM # 4.a

Discussion on Rural Economic Development Loan and Grant Program (REDLG) Application

BACKGROUND

I am working with [Meat Smith Coop](#), a local organization providing farmers with meat processing services, on a potential [USDA REDLG](#) grant for the purchase of the former Artemis property. The REDLG program provides interest-free pass-through grants to electric and telecom utilities to be loaned out at 0% for various economic development purposes. There is a slight risk to the utility in the case of default or bankruptcy as we are the borrower, but part of the program requires the recipient to provide a form of surety. The first step in the process is submittal of an eligibility determination letter to the USDA to verify we are eligible, which we believe we are. During that time, we will work with the applicant on completion of the application materials, of which a majority is their budget and operating information. One 8-page form is related to utility operations and will be completed by utility staff.

RECOMMENDATION

ATTACHMENTS

1. Procedures REDLG Eligible Determination - RUS
2. 11. RUS form7 and 7A-2006
3. Sample Board Resolution Authorizing Grant

Date

**“RURAL” ELIGIBILITY DETERMINATION
RURAL ECONOMIC DEVELOPMENT LOAN & GRANT PROGRAM (REDLG)**

Background

The Rural Business – Cooperative Services (RBS) posted a revised regulation in a May 30, 2007, Federal Register Notice (effective date of June 29, 2007). This revised regulation shifted the previous regulations (7 CFR Chapter XVII, Part 1703-Subpart B) on procedures for the Rural Economic Development Loan and Grant Programs (REDLG) to 7 CFR Chapter XLII, Part 4280-Subpart A. It also shifted the responsibility for the administration of the REDLG Program from the Rural Utilities Service (RUS) to the RBS.

The revised RBS Regulation refers to the eligible entity as an “Intermediary” who has been identified by the Rural Utilities Service (either Electric Program or Telecommunications Program) as an eligible borrower under the Rural Electrification Act (RE Act). Therefore, all new REDLG eligibility letters will be processed by referring to 7 CFR Part 4280 regulations for REDLG selection and application criteria. An exception has been made by the Rural Utilities Service to RD Instruction 4280 in that the determination as to an eligible borrower will be determined by the engineering branch in the appropriate division located in headquarters versus the General Field Representative (GFR) as stated in the RD Instruction.

With regard to the RE Act, the newly stated “rural area” definition in the 2008 Farm Bill has two parts:

1. Existing service area for existing Electric Program borrowers
2. Areas other than a city, town, or unincorporated area with 20,000 inhabitants.

No. 2 above would apply to potential new borrowers or even an acquisition by an existing borrower.

The first hurdle for new electric utility applicants for REDLG would be to have some “rural area” in its service territory (using the 20,000 inhabitant guideline) that could apply for financing. The second hurdle would be a proposed project that could benefit residents in RBS’ definition for “rural area” that is statutorily limited to an area with 50,000 inhabitants or less. These proposed procedures and sample letters pertain to the rural eligibility of the service area or more specifically the consumers being served by the electric utility that may qualify the entity as a RUS Electric Program borrower.

Procedures

Requesting entity will contact the appropriate State Rural Development Office (State RD Office) as to REDLG.

The State RD Office will notify the requesting entity that it needs to submit a request in writing, by e-mail or fax to the appropriate Rural Utilities Service (RUS) Director for rural eligibility determination. The letter should have a copy to the appropriate RUS General Field Representative (GFR) for information purposes only. (See Attachment A)

Divisional contacts and addresses as well as GFR names and addresses are available at the following web site:

<https://www.rd.usda.gov/contact-us/national-office/rus>

Electric: <https://www.rd.usda.gov/contact-us/electric-gfr>

Telecom: <https://www.rd.usda.gov/contact-us/telecom-gfr>

Upon receipt of the letter, the appropriate divisional office, engineering branch will determine rural eligibility and will notify the entity directly by letter signed by the division director with a copy to the State RD Office and the GFR.

Following determination of rural eligibility, a letter is to be prepared to the entity with a copy to the State RD Office and a copy to the GFR. (See Attachment B)

Attachment A
Sample Request Letter For Eligibility Determination

(Date)

Trung Hiu | EE
Rural Development | Rural Utilities Service | Electric Program
Office of Customer Service and Technical Assistance
U.S. Department of Agriculture
STOP 1569, Room 4114D
1400 Independence Ave., S.W.
Washington, D.C. 20250

RE: Request for Rural Utilities Service (RUS) Eligibility Determination

Dear (appropriate individual):

The (Name of Entity) is seeking eligibility under the Rural Economic Development Loan and Grant Program (REDLG) under the criteria that this utility is eligible to receive an insured or direct loan under the Rural Electrification Act (RE Act). This request constitutes the initial step to being eligible in that (Name of Entity) is requesting an “Eligibility Determination.”

Therefore, (Name of Entity) is requesting that RUS make a finding that (Name of Entity) would be eligible to borrow long term loan funds for the purpose of providing electric service needs for rural areas under the RE Act.

The (Name of Entity) provides electric service within the boundaries of (describe in detail the service area of the entity and attach a map of service area and electrical territory). The (Name of Entity) has (insert number of consumers, miles of line, and any substations). (State system information such as system peak, total sales, and total sales revenues).

If additional information is necessary in order to make an eligibility determination, please contact the following individual:

Insert name of contact(s), Telephone and facsimile number(s) and
E-mail address(es)

Sincerely,

(Insert Name & Title of Author)

Enclosures – Service Area and Electrical Territory
cc: General Field Representative and State RD Office
Don Junta

Attachment B

Sample Eligibility Determination Notification Letter

(Date)

(Name and Address of Requesting Entity)

Dear (appropriate individual):

We are replying to your request for an eligibility determination on behalf of (Name of Entity), (City & State of Entity), for the Rural Economic Development Loan and Grant Program (REDLG) under the criteria that the utility would be eligible to become an Electric Program borrower and receive a loan under the Rural Electrification Act of 1936, as amended (RE Act).

According to the RE Act and subsequent legislation, loans and grants may be made to electric utilities for projects that are located in or will primarily benefit rural areas. The “rural area” definition to be used is specific to each Federal program and follows the emphasis provided by Congress in the 2008 Farm Bill, Public Law 110-246 that was enacted on June 18, 2008. For the Electric Program, a “rural area” is “any area **other** than a city, town, or unincorporated area that has a population of greater than 20,000 inhabitants.” Our review utilizes this definition and requires a primary finding that RE Act beneficiaries are within your utility’s service area.

In this regard, we have completed our review of your request. Based upon our review, we have determined that (Amount of Percentage)% (Name of Entity)’s consumers receiving electrical service in its service area would be considered as being in a “rural area” for purposes of the RE Act. (Name of Entity) would be eligible to become a borrower and apply for assistance under the RUS Electric Program for projects that serve rural areas.

Please let us know if we can be of any further assistance.

Sincerely,

(Name of Director)

Director, _____ Division

cc: Official file, State Director // State Business Program Director, Director Program Management Division (MC 3226), CMason PMD (MC 3226),

RD:RUS:EP: (Name of Dictator, Name of Typist)

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 16 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

PERIOD ENDED

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2.

BORROWER NAME

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential.

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital				
2. Power Production Expense				
3. Cost of Purchased Power				
4. Transmission Expense				
5. Distribution Expense - Operation				
6. Distribution Expense - Maintenance				
7. Customer Accounts Expense				
8. Customer Service and Informational Expense				
9. Sales Expense				
10. Administrative and General Expense				
11. Total Operation & Maintenance Expense (2 thru 10)				
12. Depreciation and Amortization Expense				
13. Tax Expense - Property & Gross Receipts				
14. Tax Expense - Other				
15. Interest on Long-Term Debt				
16. Interest Charged to Construction - Credit				
17. Interest Expense - Other				
18. Other Deductions				
19. Total Cost of Electric Service (11 thru 18)				
20. Patronage Capital & Operating Margins (1 minus 19)				
21. Non Operating Margins - Interest				
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments				
24. Non Operating Margins - Other				
25. Generation and Transmission Capital Credits				
26. Other Capital Credits and Patronage Dividends				
27. Extraordinary Items				
28. Patronage Capital or Margins (20 thru 27)				

FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

PERIOD ENDED

INSTRUCTIONS - See RUS Bulletin 1717B-2

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected			5. Miles Transmission		
2. Services Retired			6. Miles Distribution - Overhead		
3. Total Services in Place			7. Miles Distribution - Underground		
4. Idle Services (Exclude Seasonals)			8. Total Miles Energized (5 + 6 + 7)		

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREDITS
1. Total Utility Plant in Service	29. Memberships.....
2. Construction Work in Progress	30. Patronage Capital.....
3. Total Utility Plant (1 + 2)	31. Operating Margins - Prior Years.....
4. Accum. Provision for Depreciation and Amort	32. Operating Margins - Current Year.....
5. Net Utility Plant (3 - 4)	33. Non-Operating Margins.....
6. Non-Utility Property (Net)	34. Other Margins and Equities.....
7. Investments in Subsidiary Companies	35. Total Margins & Equities (29 thru 34).....
8. Invest. in Assoc. Org. - Patronage Capital	36. Long-Term Debt - RUS (Net).....
9. Invest. in Assoc. Org. - Other - General Funds	37. Long-Term Debt - FFB - RUS Guaranteed.....
10. Invest. in Assoc. Org. - Other - Nongeneral Funds..	38. Long-Term Debt - Other - RUS Guaranteed.....
11. Investments in Economic Development Projects	39. Long-Term Debt Other (Net).....
12. Other Investments	40. Long-Term Debt - RUS - Econ. Devel. (Net).....
13. Special Funds	41. Payments - Unapplied.....
14. Total Other Property & Investments (6 thru 13) ...	42. Total Long-Term Debt (36 thru 40 - 41).....
15. Cash - General Funds	43. Obligations Under Capital Leases - Noncurrent.....
16. Cash - Construction Funds - Trustee	44. Accumulated Operating Provisions and Asset Retirement Obligations.. ..
17. Special Deposits	45. Total Other Noncurrent Liabilities (43 + 44).....
18. Temporary Investments	46. Notes Payable.....
19. Notes Receivable (Net)	47. Accounts Payable.....
20. Accounts Receivable - Sales of Energy (Net)	48. Consumers Deposits.....
21. Accounts Receivable - Other (Net)	49. Current Maturities Long-Term Debt.....
22. Materials and Supplies - Electric & Other	50. Current Maturities Long-Term Debt -Economic Development.....
23. Prepayments	51. Current Maturities Capital Leases.....
24. Other Current and Accrued Assets	52. Other Current and Accrued Liabilities.....
25. Total Current and Accrued Assets (15 thru 24)	53. Total Current & Accrued Liabilities (45 thru 52).....
26. Regulatory Assets	54. Regulatory Liabilities.....
27. Other Deferred Debits	55. Other Deferred Credits.....
28. Total Assets and Other Debits (5+14+25 thru 27)..	56. Total Liabilities and Other Credits (35+ 42 + 45 + 53 thru 55).....

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.)

FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

PERIOD ENDED

INSTRUCTIONS - See RUS Bulletin 1717B-2

PART E. CHANGES IN UTILITY PLANT

PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)
1. Distribution Plant					
2. General Plant					
3. Headquarters Plant					
4. Intangibles					
5. Transmission Plant					
6. All Other Utility Plant					
7. Total Utility Plant in Service (1 thru 6)					
8. Construction Work in Progress					
9. TOTAL UTILITY PLANT (7 + 8)					

PART F. MATERIALS AND SUPPLIES

ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED (b)	SALVAGED (c)	USED (NET) (d)	SOLD (e)	ADJUSTMENT (f)	BALANCE END OF YEAR (g)
1. Electric							
2. Other							

PART G. SERVICE INTERRUPTIONS

ITEM	AVERAGE HOURS PER CONSUMER BY CAUSE				TOTAL (e)
	POWER SUPPLIER (a)	EXTREME STORM (b)	PREARRANGED (c)	ALL OTHER (d)	
1. Present Year					
2. Five-Year Average					

PART H. EMPLOYEE-HOUR AND PAYROLL STATISTICS

1. Number of Full Time Employees		4. Payroll - Expensed	
2. Employee - Hours Worked - Regular Time		5. Payroll - Capitalized	
3. Employee - Hours Worked - Overtime		6. Payroll - Other	

PART I. PATRONAGE CAPITAL

ITEM	DESCRIPTION	THIS YEAR (a)	CUMULATIVE (b)
1. Capital Credits - Distributions	a. General Retirements		
	b. Special Retirements		
	c. Total Retirements (a + b)		
2. Capital Credits - Received	a. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power		
	b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System		
	c. Total Cash Received (a + b)		

PART J. DUE FROM CONSUMERS FOR ELECTRIC SERVICE

1. AMOUNT DUE OVER 60 DAYS	\$	2. AMOUNT WRITTEN OFF DURING YEAR	\$
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FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

PERIOD ENDED

INSTRUCTIONS - See RUS Bulletin 1717B-2

PART K. kWh PURCHASED AND TOTAL COST

ITEM <i>(a)</i>	RUS USE ONLY SUPPLIER CODE <i>(b)</i>	kWh PURCHASED <i>(c)</i>	TOTAL COST <i>(d)</i>	AVERAGE COST (Cents/kWh) <i>(e)</i>	INCLUDED IN TOTAL COST	
					FUEL COST ADJUSTMENT <i>(f)</i>	WHEELING AND OTHER CHARGES (or Credits) <i>(g)</i>
1.						
2.						
3.						
4.						
5. TOTAL						

PART L. LONG-TERM LEASES
(If additional space is needed use separate sheet)

LIST BELOW ALL RESTRICTED PROPERTY HELD UNDER LONG-TERM LEASE. (If none, state "NONE")		RENTAL THIS YEAR <i>(c)</i>
NAME OF LESSOR <i>(a)</i>	TYPE OF PROPERTY <i>(b)</i>	
1.		
2.		
3. TOTAL		

PART M. ANNUAL MEETING AND BOARD DATA

1. Date of Last Annual Meeting	2. Total Number of Members	3. Number of Members Present at Meeting	4. Was Quorum Present?
5. Number of Members Voting by Proxy or Mail	6. Total Number of Board Members	7. Total Amount of Fees and Expenses for Board Members \$	8. Does Manager Have Written Contract?

PART N. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS

ITEM	BALANCE END OF YEAR <i>(a)</i>	BILLED THIS YEAR		
		INTEREST <i>(b)</i>	PRINCIPAL <i>(c)</i>	TOTAL <i>(d)</i>
1. Rural Utilities Service <i>(Excludes RUS - Economic Development Loans)</i>				
2. National Rural Utilities Cooperative Finance Corporation				
3. Bank for Cooperatives				
4. Federal Financing Bank				
5. RUS - Economic Development Loans				
6. Payments Unapplied				
7. Other (List Separately)				
8.				
9.				
10.				
11.				
12. TOTAL				

FINANCIAL AND STATISTICAL REPORT

PERIOD ENDED

INSTRUCTIONS - See RUS Bulletin 1717B-2

PART O. POWER REQUIREMENTS DATA BASE - ANNUAL SUMMARY

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER	AVERAGE NO. CONSUMERS SERVED	TOTAL YEAR TO DATE
		(a)	(b)	(c)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
2. Residential Sales - Seasonal	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
3. Irrigation Sales	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
6. Public Street & Highway Lighting	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
7. Other Sales to Public Authorities	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
9. Sales for Resale - Other	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
10. TOTAL No. of Consumers (lines 1a thru 9a)				
11. TOTAL kWh Sold (lines 1b thru 9b)				
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)				
13. Other Electric Revenue				
14. kWh - Own Use				
15. TOTAL kWh Purchased				
16. TOTAL kWh Generated				
17. Cost of Purchases and Generation				
18. Interchange - kWh - Net				
19. Peak - Sum All kW Input (Metered) Non-coincident___ Coincident___				

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed and completing and reviewing the collection of information.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and may be confidential.

USDA - RUS INVESTMENTS, LOAN GUARANTEES AND LOANS - DISTRIBUTION	BORROWER DESIGNATION	
	PERIOD ENDED	RUS USE ONLY

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this form correspond to Balance Sheet Items on RUS Form 7, Part C. Identify all investments in Rural Development with "X" in column (e). Both "Included" and "Excluded" Investments must be reported. See Bulletin 1717B-2, Guide for Preparing Financial and Statistical Reports, for complete instructions.

PART I. INVESTMENTS
(See Instructions for definitions of Income or Loss)

DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)
1. NON-UTILITY PROPERTY (NET)				
a.				
b.				
c.				
d.				
e. Totals				
2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS				
a.				
b.				
c.				
d.				
e. Totals				
3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS				
a.				
b.				
c.				
d.				
e. Totals				
4. OTHER INVESTMENTS				
a.				
b.				
c.				
d.				
e. Totals				
5. SPECIAL FUNDS				
a.				
b.				
c.				
d.				
e. Totals				
6. CASH - GENERAL				
a.				
b.				
c.				
d.				
e. Totals				
7. SPECIAL DEPOSITS				
a.				
b.				
c.				
d.				
e. Totals				

USDA - RUS INVESTMENTS, LOAN GUARANTEES AND LOANS - DISTRIBUTION	BORROWER DESIGNATION	
	PERIOD ENDED	RUS USE ONLY

PART I. INVESTMENTS (Continued)

DESCRIPTION <i>(a)</i>	INCLUDED (\$) <i>(b)</i>	EXCLUDED (\$) <i>(c)</i>	INCOME OR LOSS (\$) <i>(d)</i>	RURAL DEVELOPMENT <i>(e)</i>
8. TEMPORARY INVESTMENTS				
a.				
b.				
c.				
d.				
e. Totals				
9. ACCOUNTS & NOTES RECEIVABLE - NET				
a.				
b.				
c.				
d.				
e. Totals				
10. COMMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALLY PURCHASED				
a.				
b.				
c.				
d.				
e. Totals				
11. TOTAL INVESTMENTS (1 thru 10)				

PART II. LOAN GUARANTEES

ORGANIZATION <i>(a)</i>	MATURITY DATE <i>(b)</i>	ORIGINAL AMOUNT (\$) <i>(c)</i>	LOAN BALANCE (\$) <i>(d)</i>	RURAL DEVELOPMENT <i>(e)</i>
1.				
2.				
3.				
4. TOTALS				
5. TOTAL (Include Loan Guarantees Only)				

PART III. RATIO

RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT <i>(Part I, 11b) and Loan Guarantees - Loan Balance (Part II, 5d) to Total Utility Plant (Form 7, Part C, Line 3)</i>	[Total of Included Investments <i>(Part I, 11b) and Loan Guarantees - Loan Balance (Part II, 5d) to Total Utility Plant (Form 7, Part C, Line 3)</i>]	%
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PART IV. LOANS

ORGANIZATION <i>(a)</i>	MATURITY DATE <i>(b)</i>	ORIGINAL AMOUNT (\$) <i>(c)</i>	LOAN BALANCE (\$) <i>(d)</i>	RURAL DEVELOPMENT <i>(e)</i>
1. Employees, Officers, Directors				
2. Energy Resources Conservation Loans				
3.				
4.				
5.				
6.				
7. TOTALS				

SAMPLE
RESOLUTION AUTHORIZING APPLICATION FOR
RURAL ECONOMIC DEVELOPMENT GRANT

Whereas, *[Intermediary]* has been actively involved in economic development in order to improve the economic well being of its membership as well as that of the *[community(s) or county(s)]* area as a whole; and

Whereas, *[ultimate recipient]* has proposed *[describe project and location]*.

Whereas, the total project is estimated to be \$ *[total project cost]* and the *[ultimate recipient]* is in need of an additional \$ *[proposed grant amount]* to fund the project; and

Whereas, the Rural Business-Cooperative Service has available an economic development program of financial assistance to Intermediaries in the form of grants to establish revolving loan funds; and

Whereas, the project is in compliance with 7 CFR 4280 and specifically the project is for eligible purposes and is not restricted (per 7 CFR 4280.27 and 7CFR 4280.3); and

Whereas, the Board of Directors of *[Intermediary]* has endorsed the proposed rural economic development project as described in the application and will commit 20% of the total grant funds approved, which complies with 7 CFR 4280.23 Requirements for Lending from Revolving Loan Fund and 7 CFR 4280.29 Supplemental Financing Required for the Ultimate Recipient project; and

Whereas, the Board of Directors of *[Intermediary]* agrees to the provisions of the regulations 7 CFR 4280-A and the 4280-3 grant agreement; and resolves to carry out the proposed project with *[ultimate recipient]* according to 7 CFR 4280.

Now therefore be it resolved, the Board of Directors of *[Intermediary]* authorizes its Manager to submit an application of \$ *[proposed grant amount]* for a Rural Economic Development Grant; and

Be it further resolved, that the Board of Directors authorizes its Manager to compile, complete, and execute the information and forms necessary to support this application including Form AD-1049 regarding a drug-free workplace program as required in 7 CFR 4280 Subpart A.

I, [Secretary], Secretary of [Intermediary], do hereby certify that the above is a true and correct copy of the resolution as adopted by the Board of Directors of the [Intermediary] at its meeting held on [date] at which meeting a quorum was present, and that said resolution now appears in the records of the Cooperative's minutes book without changes or alterations.

I, [Secretary], Secretary of [Intermediary], do hereby certify that [Intermediary] has the legal authority to enter into a grant agreement under this program.

Date

[name] Secretary

**MOUNT HOREB UTILITIES
FOR THE MONTH ENDING 11/30/25**

Checking Account Information

Transfers In/(Out):

Sales Tax Payment	\$ (30,735.80)
Transfer from Village - sales tax	\$ 87.30
WPPI Monthly Payment	\$ 470,265.65
Transfer to Village - Vouchers	\$ (806,458.37)
Transfer to Village - Payroll	\$ (144,502.25)
Transfer to Village - Garb/Recyc, Ins, PILOT, Interfund	\$ -
Transfer to Special Funds	\$ -
WDOR License fee assessment	\$ -
Safe Drinking Water Loan-Expense Reimbursement	\$ 1,034,052.95

Checking Account Balance

Electric Utility	1,149,613.55
Water Utility	1,369,720.30
Sewer Utility	2,383,856.73
Total Checking Account Balance	<u><u>4,903,190.59</u></u>

Special Funds Account Information

Transfers In/Out:

None

Special Funds Account Balance

Electric Utility-General	95,154.66	*
Electric Utility-Special Redemption Fund	42,645.64	
Electric Utility-Depreciation Reserve Fund	2,273,744.50	*
Electric Utility-Debt Service Reserve Fund	-	
Electric Utility-Construction Fund	1,364,185.60	
Electric Utility Balance	<u><u>\$ 3,775,730.40</u></u>	

Water Utility-General	254,834.41
Water Utility-Special Redemption Fund	166,994.25
Water Utility-Verizon Security Deposit	15,332.27
Water Utility-Depreciation Reserve Fund	476,286.53
Water Utility-Debt Service Reserve Fund	414,627.12
Water Utility Balance	<u><u>\$ 1,328,074.58</u></u>

Sewer Utility-General	(1,351,605.84)	*
Sewer Utility-Special Redemption Fund	693,494.52	
Sewer Utility-Debt Service Reserve Fund	-	
Sewer Utility-Environmental Impact Fee	53,111.77	
Sewer Utility-Replacement Fund	1,634,403.07	
Sewer Utility-Depreciation Reserve Fund	343,122.71	*
Sewer Utility Balance	<u><u>\$ 1,372,526.23</u></u>	

Total Special Funds Investment Account \$ 6,476,331.21

W/T Bond payments - Water & Wastewater Bond Interest	\$ -
Transfer to Village-PILOT/WWTP/Other	\$ -
Transfer from Village -	\$ -
Bond Issuance, Waterworks System Revenue Bond	\$ -

*Special Funds Electric/Sewer Depreciation Reserves; \$1M released per Utility Commission meeting, 11/11/25. Funds reallocated for General use. DJS

Report Criteria:

Report type: GL detail
 Vendor.Vendor number = {<>} 2461
 Check.Type = {<>} "Adjustment"
 Invoice Detail.GL account (3 Characters) = "910","920","930"

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice GL Account	Invoice Amount	Check Amount	Description
135849									
11/25	11/04/2025	135849	96729	ROLAND SCHOTT	2025-11-04	910-225200-00	138.50	138.50	UTILITY ESTIMATE OVERPAID
11/25	11/04/2025	135849	96729	ROLAND SCHOTT	2025-11-04	910-225200-00	138.50-	138.50-	V UTILITY ESTIMATE OVERPAID
Total 135849:								.00	
135854									
11/25	11/06/2025	135854	6641	COMPUTER & NETWORKING S	7807	910-593000-30	136.67	136.67	CARBONITE RENEWAL-1YR-JO
11/25	11/06/2025	135854	6641	COMPUTER & NETWORKING S	7807	920-593000-30	136.66	136.66	CARBONITE RENEWAL-1YR-BR
Total 135854:								273.33	
135856									
11/25	11/06/2025	135856	96728	DEVON HANDEL	426490	920-564100-30	100.00	100.00	WELDING ALUMINUM FLUSHIN
Total 135856:								100.00	
135857									
11/25	11/06/2025	135857	212	DOUBLE D SERVICES INC	49957	930-582800-30	2,066.42	2,066.42	CRANE TRUCK PLOW INSTALL
11/25	11/06/2025	135857	212	DOUBLE D SERVICES INC	50106	930-582800-30	187.50	187.50	CRANE TRUCK PLOW SWAP
Total 135857:								2,253.92	
135858									
11/25	11/06/2025	135858	13855	FINK'S PAVING & EXCAVATING I	6165	930-583100-30	500.00	500.00	VISTA RIDGE REPAVING
Total 135858:								500.00	
135862									
11/25	11/06/2025	135862	33190	MOUNT HOREB TELEPHONE C	10682646	910-592100-30	164.60	164.60	PHONE/INTERNET
11/25	11/06/2025	135862	33190	MOUNT HOREB TELEPHONE C	10682646	920-592100-30	123.44	123.44	PHONE/INTERNET
11/25	11/06/2025	135862	33190	MOUNT HOREB TELEPHONE C	10682646	930-585100-30	123.44	123.44	PHONE/INTERNET
11/25	11/06/2025	135862	33190	MOUNT HOREB TELEPHONE C	10683203	920-592100-30	193.54	193.54	PHONE/INTERNET

M = Manual Check, V = Void Check

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice GL Account	Invoice Amount	Check Amount	Description
11/25	11/06/2025	135862	33190	MOUNT HOREB TELEPHONE C	10683203	920-592100-30	129.02	129.02	PHONE/INTERNET
11/25	11/06/2025	135862	33190	MOUNT HOREB TELEPHONE C	10683353	930-585100-30	237.17	237.17	PHONE/INTERNET
Total 135862:								971.21	
135863									
11/25	11/06/2025	135863	96320	OPEN POINT LLC	1826	910-592300-20	1,450.00	1,450.00	OPEN POINT SUBSCRIPTION
Total 135863:								1,450.00	
135864									
11/25	11/06/2025	135864	96729	ROLAND SCHOTT	2025-11-04	910-225200-00	138.50	138.50	UTILITY ESTIMATE OVERPAID
Total 135864:								138.50	
135865									
11/25	11/06/2025	135865	96727	TRANSFLUID SERVICES INC	T-INV00290	910-557100-30	27,380.00	27,380.00	OIL PROCESSING
Total 135865:								27,380.00	
135868									
11/25	11/13/2025	135868	2256	ANDERSON LAWN SERVICE LL	9559	910-556200-30	700.00	700.00	SEPT AND OCT MOWING
11/25	11/13/2025	135868	2256	ANDERSON LAWN SERVICE LL	9559	920-563200-30	630.00	630.00	SEPT AND OCT MOWING
Total 135868:								1,330.00	
135869									
11/25	11/13/2025	135869	96093	B&B TRANSFORMER INC	30036	910-110712-000	21,595.00	21,595.00	3 PHASE TAP IMP
11/25	11/13/2025	135869	96093	B&B TRANSFORMER INC	30043	910-110712-000	23,595.00	23,595.00	3 PHASE TAP IMP
Total 135869:								45,190.00	
135871									
11/25	11/13/2025	135871	5651	CENEX FLEETCARD-(UTILITIES	324376CL	910-593300-30	954.79	954.79	OCTOBER FUEL
11/25	11/13/2025	135871	5651	CENEX FLEETCARD-(UTILITIES	324376CL	920-593300-30	340.57	340.57	OCTOBER FUEL
Total 135871:								1,295.36	

M = Manual Check, V = Void Check

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice GL Account	Invoice Amount	Check Amount	Description
135872									
11/25	11/13/2025	135872	5652	CENEX FLEETCARD-(WASTE	324377	930-582800-30	399.77	399.77	FLEET FUEL
Total 135872:								399.77	
135873									
11/25	11/13/2025	135873	96674	CUMMINS INC	F6-25101062	930-583200-30	897.45	897.45	LILLEHAMMER GEN LOAD TES
11/25	11/13/2025	135873	96674	CUMMINS INC	F6-25101063	930-583200-30	830.99	830.99	4TH ST GEN LOAD TEST
Total 135873:								1,728.44	
135876									
11/25	11/13/2025	135876	96730	JOE'S OVERHEAD DOORS	4076	910-110712-000	4,600.00	4,600.00	SHED DOOR
Total 135876:								4,600.00	
135878									
11/25	11/13/2025	135878	96734	NOREEN WAY	2025-11	910-223200-00	966.87	966.87	BUDGET BILLING CREDIT
11/25	11/13/2025	135878	96734	NOREEN WAY	2025-11	920-223200-00	34.65	34.65	BUDGET BILLING CREDIT
11/25	11/13/2025	135878	96734	NOREEN WAY	2025-11	930-223200-00	81.04	81.04	BUDGET BILLING CREDIT
Total 135878:								1,082.56	
135883									
11/25	11/13/2025	135883	2359	S & L UNDERGROUND INC	25-100-#3	920-134300-00	285,957.45	285,957.45	25-101 #3-NESHEIM WATER MAI
Total 135883:								285,957.45	
135884									
11/25	11/13/2025	135884	261	STUART C IRBY CO	S014207856.	910-115400-000	7,200.00	7,200.00	FUSED PED
Total 135884:								7,200.00	
135887									
11/25	11/13/2025	135887	29064	WILLI LEHNER	2025-11	910-223200-00	8,048.97	8,048.97	SOLAR CREDIT
Total 135887:								8,048.97	

M = Manual Check, V = Void Check

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice GL Account	Invoice Amount	Check Amount	Description
135889									
11/25	11/20/2025	135889	6641	COMPUTER & NETWORKING S	2025-11	910-592300-20	1,872.00	1,872.00	BLOCK OF NETWORK TIME
11/25	11/20/2025	135889	6641	COMPUTER & NETWORKING S	2025-11	920-592300-20	1,404.00	1,404.00	BLOCK OF NETWORK TIME
11/25	11/20/2025	135889	6641	COMPUTER & NETWORKING S	2025-11	930-585200-20	1,404.00	1,404.00	BLOCK OF NETWORK TIME
Total 135889:								4,680.00	
135892									
11/25	11/20/2025	135892	96735	EH WOLF & SONS INC	345087	930-583200-30	1,312.21	1,312.21	LIFT STATION GENERATOR FU
Total 135892:								1,312.21	
135894									
11/25	11/20/2025	135894	1293	FEHR-GRAHAM & ASSOCIATES	135420	910-592610-33	829.38	829.38	2025 ANNUAL SAFETY TRAININ
11/25	11/20/2025	135894	1293	FEHR-GRAHAM & ASSOCIATES	135420	920-592610-30	276.46	276.46	2025 ANNUAL SAFETY TRAININ
11/25	11/20/2025	135894	1293	FEHR-GRAHAM & ASSOCIATES	135420	930-585430-30	414.69	414.69	2025 ANNUAL SAFETY TRAININ
Total 135894:								1,520.53	
135895									
11/25	11/20/2025	135895	13855	FINK'S PAVING & EXCAVATING I	6220	920-565100-30	582.25	582.25	GRAVEL BIRCHWOOD MAIN BR
Total 135895:								582.25	
135900									
11/25	11/20/2025	135900	33130	MOUNT HOREB UTILITIES	2025-11 UTIL	910-556200-30	229.86	229.86	ELECTRIC
11/25	11/20/2025	135900	33130	MOUNT HOREB UTILITIES	2025-11 UTIL	920-562200-20	10,280.17	10,280.17	WATER
11/25	11/20/2025	135900	33130	MOUNT HOREB UTILITIES	2025-11 UTIL	930-582100-20	11,515.40	11,515.40	SEWER
Total 135900:								22,025.43	
135903									
11/25	11/20/2025	135903	96555	WISCONSIN HYDRANT REPAIR	25376	920-565100-30	285.00	285.00	VALVE NUT REPLACEMENT SP
Total 135903:								285.00	
901938									
11/25	11/06/2025	901938	3099	CLASSY CLEANERS	2782	910-593000-30	138.40	138.40	ELECTRIC
11/25	11/06/2025	901938	3099	CLASSY CLEANERS	2782	920-593000-30	34.60	34.60	WATER

M = Manual Check, V = Void Check

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice GL Account	Invoice Amount	Check Amount	Description
Total 901938:								173.00	
901940									
11/25	11/06/2025	901940	1258	MILLENNIUM COMM & ELECTRI	25-143279-1	910-115410-000	662.50	662.50	2" AND 1.25" COUPLERS
Total 901940:								662.50	
901941									
11/25	11/06/2025	901941	44670	RESCO	1069199	910-556500-30	852.00	852.00	RELAY ASSEMBLY
Total 901941:								852.00	
901943									
11/25	11/13/2025	901943	4045	BORDER STATES INDUSTRIES I	931252578	910-115410-000	272.99	272.99	10- 2" ELBOWS
11/25	11/13/2025	901943	4045	BORDER STATES INDUSTRIES I	931388609	910-556200-30	41.44	41.44	6A FUSE LINK BOX
11/25	11/13/2025	901943	4045	BORDER STATES INDUSTRIES I	931404573	910-556200-30	1,371.58	1,371.58	712100 FUSE 100E
11/25	11/13/2025	901943	4045	BORDER STATES INDUSTRIES I	931415942	910-556200-30	73.54	73.54	8A-12A FUSE LINK
Total 901943:								1,759.55	
901944									
11/25	11/13/2025	901944	14485	FORSTER ELECTRICAL ENGIN	26886	910-110712-000	1,073.36	1,073.36	M25-22B
11/25	11/13/2025	901944	14485	FORSTER ELECTRICAL ENGIN	26920	910-110712-000	2,245.00	2,245.00	M25-21F
11/25	11/13/2025	901944	14485	FORSTER ELECTRICAL ENGIN	26964	910-110712-000	1,077.50	1,077.50	M25-25E
Total 901944:								4,395.86	
901947									
11/25	11/13/2025	901947	31623	ICS MEDICAL ANSWERING SER	25110004710	910-592100-30	121.82	121.82	TELEPHONE ANSWERING SVC
11/25	11/13/2025	901947	31623	ICS MEDICAL ANSWERING SER	25110004710	920-592100-30	91.37	91.37	TELEPHONE ANSWERING SVC
11/25	11/13/2025	901947	31623	ICS MEDICAL ANSWERING SER	25110004710	930-585100-30	91.37	91.37	TELEPHONE ANSWERING SVC
11/25	11/13/2025	901947	31623	ICS MEDICAL ANSWERING SER	25110004810	910-592100-30	67.10	67.10	TELEPHONE ANSWERING SVC
11/25	11/13/2025	901947	31623	ICS MEDICAL ANSWERING SER	25110004810	920-592100-30	50.33	50.33	TELEPHONE ANSWERING SVC
11/25	11/13/2025	901947	31623	ICS MEDICAL ANSWERING SER	25110004810	930-585100-30	50.33	50.33	TELEPHONE ANSWERING SVC
Total 901947:								472.32	

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice GL Account	Invoice Amount	Check Amount	Description
901948									
11/25	11/13/2025	901948	23408	J & R UNDERGROUND LLC	42707	910-110712-000	8,015.75	8,015.75	BORE
Total 901948:								8,015.75	
901949									
11/25	11/13/2025	901949	1258	MILLENNIUM COMM & ELECTRI	25-140821a-	910-556200-30	349.06	349.06	4" COUPLERS
Total 901949:								349.06	
901950									
11/25	11/13/2025	901950	44670	RESCO	3093971	910-115410-000	172.41	172.41	GROUND ROD CLAMPS
Total 901950:								172.41	
901953									
11/25	11/20/2025	901953	5090	BYTEC RESOURCE MANAGEM	22572	930-582510-30	26,278.32	26,278.32	SLUDGE HAULING
Total 901953:								26,278.32	
901956									
11/25	11/20/2025	901956	1137	INFOSEND INC	298212	910-592300-20	831.71	831.71	UTIL BILL PRINTING/MAILING
11/25	11/20/2025	901956	1137	INFOSEND INC	298212	920-592300-20	623.78	623.78	UTIL BILL PRINTING/MAILING
11/25	11/20/2025	901956	1137	INFOSEND INC	298212	930-585200-20	623.78	623.78	UTIL BILL PRINTING/MAILING
Total 901956:								2,079.27	
901957									
11/25	11/20/2025	901957	96725	INSOURCE SOFTWARE SOLUTI	INV103780	930-583300-30	1,171.30	1,171.30	ANNUAL SCADA SOFTWARE RE
11/25	11/20/2025	901957	96725	INSOURCE SOFTWARE SOLUTI	INV103784	930-583300-30	1,350.00	1,350.00	WIN 911 RENEWAL
Total 901957:								2,521.30	
901958									
11/25	11/20/2025	901958	484	STATEWIDE ENERGY EFFICIEN	2025-11	910-225300-00	3,660.77	3,660.77	ENERGY EFFICIENCY PROGRA
Total 901958:								3,660.77	

M = Manual Check, V = Void Check

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice GL Account	Invoice Amount	Check Amount	Description
901959									
11/25	11/20/2025	901959	48768	STRAND ASSOCIATES INC	0231835	920-139710-00	380.17	380.17	TOWER 3 SCADA ASSISTANCE
Total 901959:								380.17	
25111401									
11/25	11/14/2025	25111401	58071	WI DEPT OF REVENUE	2025-11-06	910-224100-00	11,650.42	11,650.42	SALES TAX PAYMENT-OCTOBE
Total 25111401:								11,650.42	
Grand Totals:								483,727.63	

Summary by General Ledger Account Number

GL Account	Debit	Credit	Proof
910-110712-000	62,201.61	.00	62,201.61
910-115400-000	7,200.00	.00	7,200.00
910-115410-000	1,107.90	.00	1,107.90
910-211100-000	138.50	132,677.49-	132,538.99-
910-223200-000	9,015.84	.00	9,015.84
910-224100-000	11,650.42	.00	11,650.42
910-225200-000	277.00	138.50-	138.50
910-225300-000	3,660.77	.00	3,660.77
910-556200-300	2,765.48	.00	2,765.48
910-556500-300	852.00	.00	852.00
910-557100-300	27,380.00	.00	27,380.00
910-592100-300	353.52	.00	353.52
910-592300-200	4,153.71	.00	4,153.71
910-592610-335	829.38	.00	829.38
910-593000-300	275.07	.00	275.07
910-593300-300	954.79	.00	954.79
920-134300-000	285,957.45	.00	285,957.45
920-139710-000	380.17	.00	380.17
920-211100-000	.00	301,653.46-	301,653.46-
920-223200-000	34.65	.00	34.65
920-562200-200	10,280.17	.00	10,280.17

M = Manual Check, V = Void Check

GL Account	Debit	Credit	Proof
920-563200-300	630.00	.00	630.00
920-564100-300	100.00	.00	100.00
920-565100-300	867.25	.00	867.25
920-592100-300	587.70	.00	587.70
920-592300-200	2,027.78	.00	2,027.78
920-592610-300	276.46	.00	276.46
920-593000-300	171.26	.00	171.26
920-593300-300	340.57	.00	340.57
930-211100-000	.00	49,535.18-	49,535.18-
930-223200-000	81.04	.00	81.04
930-582100-200	11,515.40	.00	11,515.40
930-582510-300	26,278.32	.00	26,278.32
930-582800-300	2,653.69	.00	2,653.69
930-583100-300	500.00	.00	500.00
930-583200-300	3,040.65	.00	3,040.65
930-583300-300	2,521.30	.00	2,521.30
930-585100-300	502.31	.00	502.31
930-585200-200	2,027.78	.00	2,027.78
930-585430-300	414.69	.00	414.69
Grand Totals:	<u>484,004.63</u>	<u>484,004.63-</u>	<u>.00</u>

Dated: _____

Mayor: _____

City Council: _____

City Recorder: _____

Report Criteria:

Report type: GL detail

Vendor.Vendor number = {<>} 2461

Check.Type = {<>} "Adjustment"

Invoice Detail.GL account (3 Characters) = "910","920","930"

Report Criteria:

Only merchant vendors included
 Report type: GL detail
 Vendor.Vendor number = 2461
 Check.Type = {<-} "Adjustment"
 Invoice Detail.GL account (3 Characters) = "910","920","930"

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice GL Account	Invoice Amount	Check Amount	Description
25111801									
ADOBE SYSTEMS INCORPORATED									
11/25	11/18/2025	25111801	2461	U.S. BANK	6417-326283	930-585100-30	19.99	19.99	ADOBE MONTHLY FEE
Total ADOBE SYSTEMS INCORPORATED:								19.99	
AMAZON.COM LLC									
11/25	11/18/2025	25111801	2461	U.S. BANK	2527-111-090	910-556200-30	76.10	76.10	INHIBITOR
11/25	11/18/2025	25111801	2461	U.S. BANK	2527-111-090	910-556200-30	667.13	667.13	IMPACT, DETERGENT, KLEINS,
11/25	11/18/2025	25111801	2461	U.S. BANK	2527-111-103	910-556200-30	46.95	46.95	STEP DRILL BIT
11/25	11/18/2025	25111801	2461	U.S. BANK	2527-111-204	910-556200-30	156.99	156.99	RATCHET WRENCH
11/25	11/18/2025	25111801	2461	U.S. BANK	2527-111-465	910-556200-30	243.96	243.96	DUCT CUTTERS AND TAPE ME
11/25	11/18/2025	25111801	2461	U.S. BANK	6917-112-811	910-592100-30	11.39	11.39	STAMPERS
11/25	11/18/2025	25111801	2461	U.S. BANK	6917-112-811	920-592100-30	8.54	8.54	STAMPERS
11/25	11/18/2025	25111801	2461	U.S. BANK	6917-112-811	930-585100-30	8.54	8.54	STAMPERS
Total AMAZON.COM LLC:								1,219.60	
ARAMARK UNIFORM & CAREER APPAREL LLC									
11/25	11/18/2025	25111801	2461	U.S. BANK	6917-614067	930-585600-30	155.69	155.69	UNIFORM SERVICES
Total ARAMARK UNIFORM & CAREER APPAREL LLC:								155.69	
AUTOMATIC ENTRANCES OF WISCONSIN INC									
11/25	11/18/2025	25111801	2461	U.S. BANK	4019-62195	930-583400-30	478.00	478.00	AUTOMATED GATE CHECK-UP
Total AUTOMATIC ENTRANCES OF WISCONSIN INC:								478.00	
CORE & MAIN LP									
11/25	11/18/2025	25111801	2461	U.S. BANK	7887-X87522	920-565100-30	216.47	216.47	6" WATER MAIN BAND
11/25	11/18/2025	25111801	2461	U.S. BANK	7887-X87523	920-134600-00	1,786.22	1,786.22	2" WATER METER

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice GL Account	Invoice Amount	Check Amount	Description
Total CORE & MAIN LP:								2,002.69	
DINGES FIRE COMPANY									
11/25	11/18/2025	25111801	2461	U.S. BANK	4019-77800	930-585610-30	190.00	190.00	GAS METER CALIBRATIONS
Total DINGES FIRE COMPANY:								190.00	
FINGER PUBLISHING INC									
11/25	11/18/2025	25111801	2461	U.S. BANK	6917-174803	920-593000-30	38.04	38.04	HYDRANT FLUSHING
11/25	11/18/2025	25111801	2461	U.S. BANK	6917-174803	920-593000-30	24.00	24.00	CLEAN WATER LOAN RESO
Total FINGER PUBLISHING INC:								62.04	
KELENY TOP SOIL INC									
11/25	11/18/2025	25111801	2461	U.S. BANK	9533-37513,	910-110712-000	1,962.00	1,962.00	TOPSOIL
Total KELENY TOP SOIL INC:								1,962.00	
MADISON GAS & ELECTRIC									
11/25	11/18/2025	25111801	2461	U.S. BANK	6917-840284	910-556200-30	72.09	72.09	ELECTRIC
11/25	11/18/2025	25111801	2461	U.S. BANK	6917-840284	920-564100-30	74.66	74.66	WATER
11/25	11/18/2025	25111801	2461	U.S. BANK	6917-840284	930-582100-20	123.63	123.63	SEWER
11/25	11/18/2025	25111801	2461	U.S. BANK	6917-840637	910-556200-30	64.24	64.24	ELECTRIC
11/25	11/18/2025	25111801	2461	U.S. BANK	6917-840637	920-564100-30	80.32	80.32	WATER
11/25	11/18/2025	25111801	2461	U.S. BANK	6917-840637	930-582100-20	105.38	105.38	SEWER
Total MADISON GAS & ELECTRIC:								520.32	
MILLER & SONS INC									
11/25	11/18/2025	25111801	2461	U.S. BANK	1609-301895	910-114555-000	14.97	14.97	ICE FOR PUBLIC POWER COOK
11/25	11/18/2025	25111801	2461	U.S. BANK	1609-303126	910-556200-30	48.48-	48.48-	HALLOWEEN CANDY CREDIT
11/25	11/18/2025	25111801	2461	U.S. BANK	1609-303127	910-556200-30	45.95	45.95	HALLOWEEN CANDY
11/25	11/18/2025	25111801	2461	U.S. BANK	1609-334146	910-556200-30	48.48	48.48	HALLOWEEN CANDY
11/25	11/18/2025	25111801	2461	U.S. BANK	5459-261719	910-114555-000	35.85	35.85	POP FOR PUBLIC POWER COO
11/25	11/18/2025	25111801	2461	U.S. BANK	5459-261720	910-114555-000	1.87-	1.87-	CREDIT FOR TAX
Total MILLER & SONS INC:								94.90	

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice GL Account	Invoice Amount	Check Amount	Description
MOUNT HOREB AUTO SUPPLY INC									
11/25	11/18/2025	25111801	2461	U.S. BANK	6417-629220	930-583200-30	150.46	150.46	BATTERY FOR GENERATOR/4T
Total MOUNT HOREB AUTO SUPPLY INC:								150.46	
NCL OF WISCONSIN INC									
11/25	11/18/2025	25111801	2461	U.S. BANK	6417-527354	930-582710-30	577.95	577.95	LAB SUPPLIES
Total NCL OF WISCONSIN INC:								577.95	
O'REILLY AUTO PARTS									
11/25	11/18/2025	25111801	2461	U.S. BANK	6417-4406-4	930-583300-30	.58	.58	VACCUM TUBING
Total O'REILLY AUTO PARTS:								.58	
PITNEY BOWES GLOBAL FINANCIAL SERVICES									
11/25	11/18/2025	25111801	2461	U.S. BANK	6917-102826	910-592100-30	87.30	87.30	INK & INK PAD KIT
11/25	11/18/2025	25111801	2461	U.S. BANK	6917-102826	920-592100-30	65.48	65.48	INK & INK PAD KIT
11/25	11/18/2025	25111801	2461	U.S. BANK	6917-102826	930-585100-30	65.48	65.48	INK & INK PAD KIT
11/25	11/18/2025	25111801	2461	U.S. BANK	6917-332128	910-592100-30	95.01	95.01	POSTAGE MACHINE LEASE
11/25	11/18/2025	25111801	2461	U.S. BANK	6917-332128	920-592100-30	71.27	71.27	POSTAGE MACHINE LEASE
11/25	11/18/2025	25111801	2461	U.S. BANK	6917-332128	930-585100-30	71.27	71.27	POSTAGE MACHINE LEASE
Total PITNEY BOWES GLOBAL FINANCIAL SERVICES:								455.81	
PREMIER COOPERATIVE									
11/25	11/18/2025	25111801	2461	U.S. BANK	6218-341716	910-556500-30	19.99	19.99	40A CIRCUIT BREAKER
11/25	11/18/2025	25111801	2461	U.S. BANK	6417-102225	930-582700-30	14.67	14.67	HARDWARE FOR VACTOR
11/25	11/18/2025	25111801	2461	U.S. BANK	6417-102225	930-585600-30	27.98	27.98	KEYBOARD DUSTERS
11/25	11/18/2025	25111801	2461	U.S. BANK	7232-100825	930-583400-30	109.90	109.90	SALT FOR SOFTENER
11/25	11/18/2025	25111801	2461	U.S. BANK	7232-102025	930-583400-30	7.79	7.79	ALUMINUM PIPE
11/25	11/18/2025	25111801	2461	U.S. BANK	7232-102025	930-585600-30	37.98	37.98	TRASH BAGS
11/25	11/18/2025	25111801	2461	U.S. BANK	7232-102325	930-582700-30	82.34	82.34	HARDWARE/STOCK
11/25	11/18/2025	25111801	2461	U.S. BANK	7559-101425	930-583400-30	45.99	45.99	GRASS SEED
11/25	11/18/2025	25111801	2461	U.S. BANK	7887-341716	920-562300-30	35.98	35.98	LED BULBS TOWER 3
11/25	11/18/2025	25111801	2461	U.S. BANK	7887-348237	920-562300-30	31.16	31.16	HYDRANT DIFFUSER MAINT.
11/25	11/18/2025	25111801	2461	U.S. BANK	7887-349506	920-562300-30	35.98-	35.98-	RETURNED LED LIGHT BULBS
11/25	11/18/2025	25111801	2461	U.S. BANK	9992-137900	910-556200-30	70.34	70.34	SOFTNER SALT SHOP
11/25	11/18/2025	25111801	2461	U.S. BANK	9992-137900	920-563200-30	17.58	17.58	SOFTNER SALT SHOP

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice GL Account	Invoice Amount	Check Amount	Description
Total PREMIER COOPERATIVE:								465.72	
QUILL CORPORATION									
11/25	11/18/2025	25111801	2461	U.S. BANK	6917-462932	910-592100-30	81.16	81.16	UTILITY ENVELOPES
11/25	11/18/2025	25111801	2461	U.S. BANK	6917-462932	920-592100-30	60.87	60.87	UTILITY ENVELOPES
11/25	11/18/2025	25111801	2461	U.S. BANK	6917-462932	930-585100-30	60.87	60.87	UTILITY ENVELOPES
Total QUILL CORPORATION:								202.90	
RINGCENTRAL INC									
11/25	11/18/2025	25111801	2461	U.S. BANK	4019-INVA84	930-585100-30	430.18	430.18	PHONE SERVICE
Total RINGCENTRAL INC:								430.18	
SHOE BOX LTD									
11/25	11/18/2025	25111801	2461	U.S. BANK	7887-000003	920-593000-30	283.50	283.50	WORK BOOTS BRIAN SCHULT
Total SHOE BOX LTD:								283.50	
SLOAN IMPLEMENT COMPANY INC									
11/25	11/18/2025	25111801	2461	U.S. BANK	6417-411894	930-583400-30	18.00	18.00	CHAIN SHARPENING
Total SLOAN IMPLEMENT COMPANY INC:								18.00	
STAFFORD ROSENBAUM LLP									
11/25	11/18/2025	25111801	2461	U.S. BANK	4881-131525	930-585200-20	1,876.00	1,876.00	SEWER EASEMENT
Total STAFFORD ROSENBAUM LLP:								1,876.00	
TALLMAN EQUIPMENT CO INC									
11/25	11/18/2025	25111801	2461	U.S. BANK	2527-160531	910-556200-30	307.71	307.71	CUTTERS(2)
11/25	11/18/2025	25111801	2461	U.S. BANK	2527-344983	910-556200-30	279.32	279.32	BUCKET HOOKS, BRUSH(3), CU
Total TALLMAN EQUIPMENT CO INC:								587.03	
UNITED STATES CELLULAR CORPORATION									
11/25	11/18/2025	25111801	2461	U.S. BANK	2527-075796	910-592100-30	31.50	31.50	TABLETS
11/25	11/18/2025	25111801	2461	U.S. BANK	2527-075796	920-110790-000	107.45	107.45	TABLETS
11/25	11/18/2025	25111801	2461	U.S. BANK	2527-075796	930-583100-30	25.49	25.49	TABLETS

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice GL Account	Invoice Amount	Check Amount	Description
Total UNITED STATES CELLULAR CORPORATION:								164.44	
USA BLUE BOOK									
11/25	11/18/2025	25111801	2461	U.S. BANK	4019-INV008	930-583300-30	485.22	485.22	FILTERS
11/25	11/18/2025	25111801	2461	U.S. BANK	6417-INV008	930-582710-30	173.84	173.84	AMMONIA TEST PILLOWS
Total USA BLUE BOOK:								659.06	
VIKING HARDWARE INC									
11/25	11/18/2025	25111801	2461	U.S. BANK	7232-102725	930-582800-30	17.99	17.99	PLOW/CRANE TRUCK
Total VIKING HARDWARE INC:								17.99	
W W GRAINGER INC									
11/25	11/18/2025	25111801	2461	U.S. BANK	4019-970080	930-583200-30	33.48	33.48	FUSES FOR GENERATOR/4TH
Total W W GRAINGER INC:								33.48	
WISCONSIN STATE LABORATORY OF HYGIENE									
11/25	11/18/2025	25111801	2461	U.S. BANK	4019-506091	930-582710-30	114.00	114.00	SLUDGE ANALYSIS
11/25	11/18/2025	25111801	2461	U.S. BANK	7887-821666	920-564100-30	296.00	296.00	FLUORIDE VOC TESTING
Total WISCONSIN STATE LABORATORY OF HYGIENE:								410.00	
Total 25111801:								13,038.33	
Grand Totals:								13,038.33	

Summary by General Ledger Account Number

GL Account	Debit	Credit	Proof
910-110712-000	1,962.00	.00	1,962.00
910-114555-000	50.82	1.87-	48.95
910-211100-000	50.35	4,418.43-	4,368.08-
910-556200-300	2,079.26	48.48-	2,030.78
910-556500-300	19.99	.00	19.99

GL Account	Debit	Credit	Proof
910-592100-300	306.36	.00	306.36
920-110790-000	107.45	.00	107.45
920-134600-000	1,786.22	.00	1,786.22
920-211100-000	35.98	3,197.54-	3,161.56-
920-562300-300	67.14	35.98-	31.16
920-563200-300	17.58	.00	17.58
920-564100-300	450.98	.00	450.98
920-565100-300	216.47	.00	216.47
920-592100-300	206.16	.00	206.16
920-593000-300	345.54	.00	345.54
930-211100-000	.00	5,508.69-	5,508.69-
930-582100-200	229.01	.00	229.01
930-582700-300	97.01	.00	97.01
930-582710-300	865.79	.00	865.79
930-582800-300	17.99	.00	17.99
930-583100-300	25.49	.00	25.49
930-583200-300	183.94	.00	183.94
930-583300-300	485.80	.00	485.80
930-583400-300	659.68	.00	659.68
930-585100-300	656.33	.00	656.33
930-585200-200	1,876.00	.00	1,876.00
930-585600-300	221.65	.00	221.65
930-585610-300	190.00	.00	190.00
Grand Totals:	13,210.99	13,210.99-	.00

Dated: _____

Mayor: _____

City Council: _____

City Recorder: _____

Report Criteria:

Only merchant vendors included

Report type: GL detail

Vendor.Vendor number = 2461

Check.Type = {<->} "Adjustment"

Invoice Detail.GL account (3 Characters) = "910","920","930"

**MOUNT HOREB UTILITIES
FOR THE MONTH ENDING 12/31/25**

Checking Account Information

Transfers In/(Out):

Sales Tax Payment	\$ (8,654.39)
Transfer from Village - sales tax	\$ 84.65
WPPI Monthly Payment	\$ (343,987.74)
Transfer to Village - Vouchers	\$ (525,566.64)
Transfer to Village - Payroll	\$ (149,029.17)
Transfer to Village - Garb/Recyc, Ins, PILOT, Interfund	\$ -
Transfer to Special Funds	\$ -
WDOR License fee assessment	\$ -
Safe Drinking Water Loan-Expense Reimbursement	\$ 611,076.80

Checking Account Balance

Electric Utility	1,369,331.80
Water Utility	1,389,735.65
Sewer Utility	2,651,563.63
Total Checking Account Balance	<u><u>5,410,631.09</u></u>

Special Funds Account Information

Transfers In/Out:

None

Special Funds Account Balance

Electric Utility-General	54,199.90 *
Electric Utility-Special Redemption Fund	71,373.58
Electric Utility-Depreciation Reserve Fund	2,295,126.59 *
Electric Utility-Debt Service Reserve Fund	-
Electric Utility-Construction Fund	1,369,364.65
Electric Utility Balance	<u><u>\$ 3,790,064.72</u></u>

Water Utility-General	218,767.81
Water Utility-Special Redemption Fund	200,647.11
Water Utility-Verizon Security Deposit	15,390.48
Water Utility-Depreciation Reserve Fund	482,109.91
Water Utility-Debt Service Reserve Fund	416,201.23
Water Utility Balance	<u><u>\$ 1,333,116.54</u></u>

Sewer Utility-General	(1,483,129.15) **
Sewer Utility-Special Redemption Fund	800,736.97
Sewer Utility-Debt Service Reserve Fund	-
Sewer Utility-Environmental Impact Fee	53,313.41
Sewer Utility-Replacement Fund	1,653,356.20
Sewer Utility-Depreciation Reserve Fund	353,459.52 **
Sewer Utility Balance	<u><u>\$ 1,377,736.95</u></u>

Total Special Funds Investment Account \$ 6,500,918.21

W/T Bond payments - Water & Wastewater Bond Interest	\$ -
Transfer to Village-PILOT/WWTP/Other	\$ -
Transfer from Village -	\$ -
Bond Issuance, Waterworks System Revenue Bond	\$ -

*RECORDED VALUE PRIOR TO PROFILE 60 CALCULATION; DJS

**Special Funds Electric/Sewer Depreciation Reserves; \$1M released per Utility Commission meeting, 11/11/25. Funds reallocated for General use. DJS

Report Criteria:

Report type: GL detail

Vendor.Vendor number = {<>} 2461

Check.Type = {<>} "Adjustment"

Invoice Detail.GL account (3 Characters) = "910","920","930"

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice GL Account	Invoice Amount	Check Amount	Description
135904									
12/25	12/04/2025	135904	473	ALTEC INDUSTRIES INC	51863039	910-593300-30	645.56	645.56	TRUCK 27 REPAIRS
Total 135904:								645.56	
135905									
12/25	12/04/2025	135905	96692	ANGUS YOUNG ASSOCIATES I	80850-05	910-592300-20	7,846.50	7,846.50	FACILITY NEEDS STUDY
Total 135905:								7,846.50	
135913									
12/25	12/04/2025	135913	8241	DELUXE DISTRIBUTORS	5797	910-556200-30	379.38	379.38	TOWELS, PAPER, WYPALL
12/25	12/04/2025	135913	8241	DELUXE DISTRIBUTORS	5797	920-562300-30	94.84	94.84	TOWELS, PAPER, WYPALL
Total 135913:								474.22	
135918									
12/25	12/04/2025	135918	33114	MOUNT HOREB AREA CHAMBE	2025-12-03	910-114555-000	625.00	625.00	2025 COMM FUNDS GRAND AW
Total 135918:								625.00	
135919									
12/25	12/04/2025	135919	2993	MOUNT HOREB AREA COMMUN	2025-12-03	910-114555-000	625.00	625.00	2025 COMM FUNDS GRANT AW
Total 135919:								625.00	
135921									
12/25	12/04/2025	135921	33190	MOUNT HOREB TELEPHONE C	10685084	910-592100-30	186.76	186.76	MUNI BLDG
12/25	12/04/2025	135921	33190	MOUNT HOREB TELEPHONE C	10685084	920-592100-30	140.06	140.06	MUNI BLDG
12/25	12/04/2025	135921	33190	MOUNT HOREB TELEPHONE C	10685084	930-585100-30	140.06	140.06	MUNI BLDG
12/25	12/04/2025	135921	33190	MOUNT HOREB TELEPHONE C	10686500	930-585100-30	237.17	237.17	WWTP
12/25	12/04/2025	135921	33190	MOUNT HOREB TELEPHONE C	10689522	910-592100-30	193.54	193.54	ELECTRIC
12/25	12/04/2025	135921	33190	MOUNT HOREB TELEPHONE C	10689522	920-592100-30	129.02	129.02	WATER

M = Manual Check, V = Void Check

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice GL Account	Invoice Amount	Check Amount	Description
Total 135921:								1,026.61	
135922									
12/25	12/04/2025	135922	33139	MT HOREB HIGH SCHOOL	2025-12-03	910-114555-000	625.00	625.00	MHHS MARCHING BAND-COMM
Total 135922:								625.00	
135929									
12/25	12/04/2025	135929	261	STUART C IRBY CO	S014430222.	910-115410-000	236.55	236.55	8 HOLE SEC CONNECTORS
Total 135929:								236.55	
135931									
12/25	12/04/2025	135931	521	THE O'BRION AGENCY LLC	99301	910-592100-30	22.60	22.60	PAPER
12/25	12/04/2025	135931	521	THE O'BRION AGENCY LLC	99301	920-592100-30	16.95	16.95	PAPER
12/25	12/04/2025	135931	521	THE O'BRION AGENCY LLC	99301	930-585100-30	16.95	16.95	PAPER
Total 135931:								56.50	
135932									
12/25	12/04/2025	135932	2825	WEDNESDAY NIGHT LIVE	2025-12-03	910-114555-000	625.00	625.00	2025 COMM FUNDS GRANT AW
Total 135932:								625.00	
135934									
12/25	12/11/2025	135934	2588	ASHLEY PFISTER	2025-12-10	910-223200-00	2,542.08	2,542.08	SOLAR CREDIT-110 BUECHNER
12/25	12/11/2025	135934	2588	ASHLEY PFISTER	2025-12-10 B	910-223200-00	568.39	568.39	SOLAR CREDIT-114 BUECHNER
Total 135934:								3,110.47	
135936									
12/25	12/11/2025	135936	5651	CENEX FLEETCARD-(UTILITIES	326274CL	910-593300-30	1,252.29	1,252.29	NOVEMBER FUEL
12/25	12/11/2025	135936	5651	CENEX FLEETCARD-(UTILITIES	326274CL	920-593300-30	333.62	333.62	NOVEMBER FUEL
Total 135936:								1,585.91	
135937									
12/25	12/11/2025	135937	5652	CENEX FLEETCARD-(WASTE	326275CL	930-582800-30	517.27	517.27	FUEL

M = Manual Check, V = Void Check

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice GL Account	Invoice Amount	Check Amount	Description
Total 135937:								517.27	
135938									
12/25	12/11/2025	135938	5950	CHIPPEWA VALLEY TECHNICAL	89603	910-592610-33	846.36	846.36	2 APPRENTICE CLASSES
Total 135938:								846.36	
135942									
12/25	12/11/2025	135942	13855	FINK'S PAVING & EXCAVATING I	6238	920-565100-30	3,000.00	3,000.00	BLACKTOP PATCHES BIRCHWO
12/25	12/11/2025	135942	13855	FINK'S PAVING & EXCAVATING I	6252	920-565100-30	780.00	780.00	CURB REPAIR MAIN BREAK BIR
Total 135942:								3,780.00	
135943									
12/25	12/11/2025	135943	19052	HIGH VOLTAGE EQUIPMENT DI	25112806	910-557100-30	4,242.38	4,242.38	MRS AND WALLY RD SUB TESTI
Total 135943:								4,242.38	
135944									
12/25	12/11/2025	135944	96730	JOE'S OVERHEAD DOORS	2025-11	910-110712-000	1,660.00	1,660.00	SHED DOOR OPENER
Total 135944:								1,660.00	
135946									
12/25	12/11/2025	135946	2792	MACQUEEN EQUIPMENT LLC	P40140	930-582800-30	916.95	916.95	VACTOR PARTS
12/25	12/11/2025	135946	2792	MACQUEEN EQUIPMENT LLC	W08783	930-583200-30	3,441.82	3,441.82	CAMERA/CRAWLER REPAIR
Total 135946:								4,358.77	
135949									
12/25	12/11/2025	135949	33114	MOUNT HOREB AREA CHAMBE	2025-12	910-114555-000	2,000.00	2,000.00	WPPI ECONOMIC DEVELOPME
Total 135949:								2,000.00	
135950									
12/25	12/11/2025	135950	96743	NATALIE AND/OR JEFFREY WU	2025-12-10	910-223200-00	625.64	625.64	UTILITY REFUND

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GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice GL Account	Invoice Amount	Check Amount	Description
Total 135950:								625.64	
135951									
12/25	12/11/2025	135951	922	NORTHEAST WISCONSIN TECH	CINV_00441	910-592610-33	462.00	462.00	GARRETT FALL CLASS
Total 135951:								462.00	
135952									
12/25	12/11/2025	135952	41010	PUBLIC SERVICE COMMISSION	2510-I-03930	910-110712-000	53.38	53.38	NORTH RD
12/25	12/11/2025	135952	41010	PUBLIC SERVICE COMMISSION	2510-I-03930	910-592300-20	67.24	67.24	DC FAST CHARGER RATE
Total 135952:								120.62	
135955									
12/25	12/11/2025	135955	2359	S & L UNDERGROUND INC	25-100 4	920-134300-00	393,803.46	393,803.46	25-101 #4-NESHEIM WATER MAI
Total 135955:								393,803.46	
135959									
12/25	12/18/2025	135959	96692	ANGUS YOUNG ASSOCIATES I	80850-06	910-592300-20	1,615.50	1,615.50	FACILITY NEEDS STUDY
Total 135959:								1,615.50	
135964									
12/25	12/18/2025	135964	33130	MOUNT HOREB UTILITIES	2025-12 UTI	910-556200-30	241.05	241.05	ELECTRIC
12/25	12/18/2025	135964	33130	MOUNT HOREB UTILITIES	2025-12 UTI	920-562200-20	10,173.56	10,173.56	WATER
12/25	12/18/2025	135964	33130	MOUNT HOREB UTILITIES	2025-12 UTI	930-582100-20	12,467.09	12,467.09	SEWER
Total 135964:								22,881.70	
135965									
12/25	12/18/2025	135965	96320	OPEN POINT LLC	1844	910-592300-20	1,450.00	1,450.00	SOFTWARE
Total 135965:								1,450.00	
135969									
12/25	12/23/2025	135969	8255	DEPENDABLE LANDSCAPE & L	62779	920-565100-30	9,717.50	9,717.50	MAIN BREAK WEST MAIN AND
12/25	12/23/2025	135969	8255	DEPENDABLE LANDSCAPE & L	62780	920-565100-30	2,310.00	2,310.00	MAIN BREAK BIRCHWOOD

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GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice GL Account	Invoice Amount	Check Amount	Description
Total 135969:								12,027.50	
135970									
12/25	12/31/2025	135970	4005	BOARDMAN & CLARK LLP	311385	910-592300-20	1,463.00	1,463.00	SERVICES FOR NEW DEVELOP
Total 135970:								1,463.00	
135971									
12/25	12/31/2025	135971	96721	CASELLE LLC	INV-14244	910-592100-30	1,667.81	1,667.81	SEMI-ANNUAL MAINT/SUPPOR
12/25	12/31/2025	135971	96721	CASELLE LLC	INV-14244	920-592100-30	1,250.86	1,250.86	SEMI-ANNUAL MAINT/SUPPOR
12/25	12/31/2025	135971	96721	CASELLE LLC	INV-14244	930-585100-30	1,250.86	1,250.86	SEMI-ANNUAL MAINT/SUPPOR
Total 135971:								4,169.53	
135976									
12/25	12/31/2025	135976	2549	MARILU, LLC	2025-12-31	910-225200-00	4,987.77	4,987.77	REFUND OF ELEC UTILITY WO
Total 135976:								4,987.77	
135977									
12/25	12/31/2025	135977	96750	MMI, LLC	2025-12-31	910-225200-00	4,637.20	4,637.20	REFUND OVERPAID UTILITY W
Total 135977:								4,637.20	
901961									
12/25	12/04/2025	901961	3099	CLASSY CLEANERS	2820	910-593000-30	138.40	138.40	ELECTRIC
12/25	12/04/2025	901961	3099	CLASSY CLEANERS	2820	920-593000-30	34.60	34.60	WATER
Total 901961:								173.00	
901962									
12/25	12/04/2025	901962	14485	FORSTER ELECTRICAL ENGIN	27054	910-110712-000	1,645.75	1,645.75	NORTH RD
Total 901962:								1,645.75	
901964									
12/25	12/04/2025	901964	3150	JONES EXCAVATING SOLUTION	1636	920-565100-30	1,448.50	1,448.50	BROKEN MAIN OAK STREET

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GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice GL Account	Invoice Amount	Check Amount	Description
Total 901964:								1,448.50	
901967									
12/25	12/04/2025	901967	44670	RESCO	3094733	910-115400-000	2,844.00	2,844.00	3- 1PH JBOX
Total 901967:								2,844.00	
901968									
12/25	12/04/2025	901968	883	SMITHGROUP JJR LLC	ARIV000291	920-134300-00	20,736.00	20,736.00	NESHEIM WATERMAIN
Total 901968:								20,736.00	
901971									
12/25	12/11/2025	901971	4045	BORDER STATES INDUSTRIES I	931453297	910-556200-30	265.63	265.63	TAPE
12/25	12/11/2025	901971	4045	BORDER STATES INDUSTRIES I	931524513	910-556200-30	189.00	189.00	SR LOCKS
Total 901971:								454.63	
901973									
12/25	12/11/2025	901973	14485	FORSTER ELECTRICAL ENGIN	27034	910-110712-000	1,095.00	1,095.00	M25-25E
12/25	12/11/2025	901973	14485	FORSTER ELECTRICAL ENGIN	27055	910-110712-000	150.00	150.00	M25-22B
Total 901973:								1,245.00	
901976									
12/25	12/11/2025	901976	31623	ICS MEDICAL ANSWERING SER	2512000471	910-592100-30	139.34	139.34	TELEPHONE ANSWERING SVC
12/25	12/11/2025	901976	31623	ICS MEDICAL ANSWERING SER	2512000471	910-592100-30	104.51	104.51	TELEPHONE ANSWERING SVC
12/25	12/11/2025	901976	31623	ICS MEDICAL ANSWERING SER	2512000471	930-585100-30	104.51	104.51	TELEPHONE ANSWERING SVC
12/25	12/11/2025	901976	31623	ICS MEDICAL ANSWERING SER	2512000481	910-592100-30	78.94	78.94	TELEPHONE ANSWERING SVC
12/25	12/11/2025	901976	31623	ICS MEDICAL ANSWERING SER	2512000481	920-592100-30	59.21	59.21	TELEPHONE ANSWERING SVC
12/25	12/11/2025	901976	31623	ICS MEDICAL ANSWERING SER	2512000481	930-585100-30	59.21	59.21	TELEPHONE ANSWERING SVC
Total 901976:								545.72	
901977									
12/25	12/11/2025	901977	841	LV LABORATORIES LLC	7091	930-582710-30	954.00	954.00	LAB SERVICES

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GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice GL Account	Invoice Amount	Check Amount	Description
Total 901977:								954.00	
901978									
12/25	12/11/2025	901978	484	STATEWIDE ENERGY EFFICIEN	2025-12	910-225300-00	2,937.76	2,937.76	ENERGY EFFICIENCY PROGRA
Total 901978:								2,937.76	
901982									
12/25	12/18/2025	901982	1137	INFOSEND INC	300211	910-592300-20	824.04	824.04	UTIL BILL PRINTING/MAILING
12/25	12/18/2025	901982	1137	INFOSEND INC	300211	920-592300-20	618.03	618.03	UTIL BILL PRINTING/MAILING
12/25	12/18/2025	901982	1137	INFOSEND INC	300211	930-585200-20	618.03	618.03	UTIL BILL PRINTING/MAILING
12/25	12/18/2025	901982	1137	INFOSEND INC	300211	910-114555-000	246.69	246.69	DONATION DRIVE INSERT
Total 901982:								2,306.79	
901983									
12/25	12/18/2025	901983	1258	MILLENNIUM COMM & ELECTRI	25-142431b-	910-115410-000	2,205.91	2,205.91	10- 4" 90'S
Total 901983:								2,205.91	
901986									
12/25	12/18/2025	901986	48768	STRAND ASSOCIATES INC	0233183	930-583100-30	250.42	250.42	GIS MAPPING UPDATE
Total 901986:								250.42	
901988									
12/25	12/23/2025	901988	3150	JONES EXCAVATING SOLUTION	1645	920-565100-30	1,650.00	1,650.00	BROKEN MAIN HILL TOP DRIVE
Total 901988:								1,650.00	
901992									
12/25	12/31/2025	901992	44670	RESCO	3097471	910-115410-000	397.40	397.40	500 MCM LUGS
12/25	12/31/2025	901992	44670	RESCO	3097519	910-115410-000	1,255.92	1,255.92	#4 COPPER WIRE 1,000'
12/25	12/31/2025	901992	44670	RESCO	3097519	910-557200-30	1,255.92	1,255.92	#4 COPPER WIRE 1,000'
Total 901992:								2,909.24	

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GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice GL Account	Invoice Amount	Check Amount	Description
25121501									
12/25	12/15/2025	25121501	58071	WI DEPT OF REVENUE	2025-11-30	910-224100-00	8,654.39	8,654.39	SALES TAX PAYMENT-NOVEMB
Total 25121501:								8,654.39	
Grand Totals:								534,092.13	

Summary by General Ledger Account Number

GL Account	Debit	Credit	Proof
910-110712-000	4,604.13	.00	4,604.13
910-114555-000	4,746.69	.00	4,746.69
910-115400-000	2,844.00	.00	2,844.00
910-115410-000	4,095.78	.00	4,095.78
910-211100-000	.00	66,821.58-	66,821.58-
910-223200-000	3,736.11	.00	3,736.11
910-224100-000	8,654.39	.00	8,654.39
910-225200-000	9,624.97	.00	9,624.97
910-225300-000	2,937.76	.00	2,937.76
910-556200-300	1,075.06	.00	1,075.06
910-557100-300	4,242.38	.00	4,242.38
910-557200-300	1,255.92	.00	1,255.92
910-592100-300	2,393.50	.00	2,393.50
910-592300-200	13,266.28	.00	13,266.28
910-592610-335	1,308.36	.00	1,308.36
910-593000-300	138.40	.00	138.40
910-593300-300	1,897.85	.00	1,897.85
920-134300-000	414,539.46	.00	414,539.46
920-211100-000	.00	446,296.21-	446,296.21-
920-562200-200	10,173.56	.00	10,173.56
920-562300-300	94.84	.00	94.84
920-565100-300	18,906.00	.00	18,906.00
920-592100-300	1,596.10	.00	1,596.10
920-592300-200	618.03	.00	618.03
920-593000-300	34.60	.00	34.60
920-593300-300	333.62	.00	333.62

M = Manual Check, V = Void Check

GL Account	Debit	Credit	Proof
930-211100-000	.00	20,974.34-	20,974.34-
930-582100-200	12,467.09	.00	12,467.09
930-582710-300	954.00	.00	954.00
930-582800-300	1,434.22	.00	1,434.22
930-583100-300	250.42	.00	250.42
930-583200-300	3,441.82	.00	3,441.82
930-585100-300	1,808.76	.00	1,808.76
930-585200-200	618.03	.00	618.03
Grand Totals:	534,092.13	534,092.13-	.00

Dated: _____

Mayor: _____

City Council: _____

City Recorder: _____

Report Criteria:

Report type: GL detail

Vendor.Vendor number = {<>} 2461

Check.Type = {<>} "Adjustment"

Invoice Detail.GL account (3 Characters) = "910","920","930"

M = Manual Check, V = Void Check

Report Criteria:

Only merchant vendors included
 Report type: GL detail
 Vendor.Vendor number = 2461
 Check.Type = {<>} "Adjustment"
 Invoice Detail.GL account (3 Characters) = "910","920","930"

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice GL Account	Invoice Amount	Check Amount	Description
25121801									
A-1 SEWER SERVICE INC									
12/25	12/18/2025	25121801	2461	U.S. BANK	9533-40582	910-556200-30	200.00	200.00	PUMP CATCH BASINS
12/25	12/18/2025	25121801	2461	U.S. BANK	9533-40582	920-563200-30	50.00	50.00	PUMP CATCH BASINS
Total A-1 SEWER SERVICE INC:								250.00	
ADOBE SYSTEMS INCORPORATED									
12/25	12/18/2025	25121801	2461	U.S. BANK	6417-329279	930-583200-30	19.99	19.99	GIS SOFTWARE
Total ADOBE SYSTEMS INCORPORATED:								19.99	
AQUAFIX INC									
12/25	12/18/2025	25121801	2461	U.S. BANK	4019-120225	930-583200-30	74.37-	74.37-	SHIPPING CREDIT
12/25	12/18/2025	25121801	2461	U.S. BANK	4019-242473	930-583200-30	2,389.19	2,389.19	LIFT STATION DEGREASER
Total AQUAFIX INC:								2,314.82	
ARAMARK UNIFORM & CAREER APPAREL LLC									
12/25	12/18/2025	25121801	2461	U.S. BANK	6917-614069	930-585600-30	127.18	127.18	UNIFORM SERVICES
Total ARAMARK UNIFORM & CAREER APPAREL LLC:								127.18	
C&M HYDRAULIC TOOL SUPPLY INC									
12/25	12/18/2025	25121801	2461	U.S. BANK	2527-018275	910-556200-30	795.94	795.94	LOCATOR REPAIRS
Total C&M HYDRAULIC TOOL SUPPLY INC:								795.94	
COMPLETE OFFICE OF WISCONSIN INC									
12/25	12/18/2025	25121801	2461	U.S. BANK	6917-19285	920-592100-30	52.99	52.99	WATER JUGS FOR MUNI BLDG
Total COMPLETE OFFICE OF WISCONSIN INC:								52.99	

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice GL Account	Invoice Amount	Check Amount	Description
CORE & MAIN LP									
12/25	12/18/2025	25121801	2461	U.S. BANK	7887-Y00999	920-565100-30	206.87	206.87	6" WATER MAIN BAND
12/25	12/18/2025	25121801	2461	U.S. BANK	7887-Y05364	920-565300-30	1,785.79	1,785.79	2" WATER METER
12/25	12/18/2025	25121801	2461	U.S. BANK	7887-Y14386	920-565100-30	204.82	204.82	6 INCH WATER BAND
12/25	12/18/2025	25121801	2461	U.S. BANK	7887-Y14386	920-134800-00	147.43	147.43	1 GALLON HYDRANT OIL
Total CORE & MAIN LP:								2,344.91	
FARM & FLEET OF MADISON INC									
12/25	12/18/2025	25121801	2461	U.S. BANK	2527-763214	910-556200-30	267.71	267.71	SHOP/TRUCK TOOLS
Total FARM & FLEET OF MADISON INC:								267.71	
FINGER PUBLISHING INC									
12/25	12/18/2025	25121801	2461	U.S. BANK	6917-177206	920-593000-30	16.34	16.34	HYDRANT FLUSHING
12/25	12/18/2025	25121801	2461	U.S. BANK	6917-177206	920-593000-30	26.30	26.30	WATER SYSTEM NOTES
12/25	12/18/2025	25121801	2461	U.S. BANK	6917-178629	910-110712-000	79.19	79.19	AD FOR BIDS-REGULATORS
12/25	12/18/2025	25121801	2461	U.S. BANK	6917-178629	920-593000-30	33.20	33.20	WATER RATE INCREASE NOTIC
Total FINGER PUBLISHING INC:								155.03	
HAMPTON INN EAU CLAIRE									
12/25	12/18/2025	25121801	2461	U.S. BANK	1609-336747	910-592610-33	392.00	392.00	GARRETT APPRENTICE ROOM
12/25	12/18/2025	25121801	2461	U.S. BANK	6218-530481	910-592610-33	552.65	552.65	BRYAN MOYER APP ROOM
12/25	12/18/2025	25121801	2461	U.S. BANK	9992-805260	910-592610-33	514.41	514.41	BO APPRENT ROOM
Total HAMPTON INN EAU CLAIRE:								1,459.06	
INTERSTATE ALL BATTERY CENTER									
12/25	12/18/2025	25121801	2461	U.S. BANK	2527-190510	910-592100-30	92.32	92.32	BATTERIES
12/25	12/18/2025	25121801	2461	U.S. BANK	2527-190510	920-565400-30	23.08	23.08	BATTERIES
Total INTERSTATE ALL BATTERY CENTER:								115.40	
KELENY TOP SOIL INC									
12/25	12/18/2025	25121801	2461	U.S. BANK	9533-38438	910-110712-000	1,170.00	1,170.00	TOP SOIL
Total KELENY TOP SOIL INC:								1,170.00	

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice GL Account	Invoice Amount	Check Amount	Description
KIMBALL MIDWEST									
12/25	12/18/2025	25121801	2461	U.S. BANK	2527-103992	910-556200-30	66.47	66.47	FITTING, BLADE, SCREWS
12/25	12/18/2025	25121801	2461	U.S. BANK	2527-103992	920-562300-30	16.62	16.62	FITTING, BLADE, SCREWS
Total KIMBALL MIDWEST:								83.09	
MADISON GAS & ELECTRIC									
12/25	12/18/2025	25121801	2461	U.S. BANK	6917-840294	910-556200-30	219.92	219.92	ELECTRIC
12/25	12/18/2025	25121801	2461	U.S. BANK	6917-840294	920-564100-30	124.10	124.10	WATER
12/25	12/18/2025	25121801	2461	U.S. BANK	6917-840294	930-582100-20	285.59	285.59	SEWER
Total MADISON GAS & ELECTRIC:								629.61	
MILLER & SONS INC									
12/25	12/18/2025	25121801	2461	U.S. BANK	7559-110625	930-585600-30	57.03	57.03	CLEANING SUPPLIES
12/25	12/18/2025	25121801	2461	U.S. BANK	7559-110625	930-585600-30	2.97-	2.97-	CREDIT FOR STATE TAXES CH
Total MILLER & SONS INC:								54.06	
MOUNT HOREB AUTO SUPPLY INC									
12/25	12/18/2025	25121801	2461	U.S. BANK	7232-629561	930-582800-30	48.86	48.86	VEHICLE OIL CHANGES
Total MOUNT HOREB AUTO SUPPLY INC:								48.86	
NCL OF WISCONSIN INC									
12/25	12/18/2025	25121801	2461	U.S. BANK	4019-527709	930-582710-30	37.33	37.33	LAB SUPPLIES
Total NCL OF WISCONSIN INC:								37.33	
O'REILLY AUTO PARTS									
12/25	12/18/2025	25121801	2461	U.S. BANK	7232-4406-4	930-585600-30	21.98	21.98	OIL ABSORBANT
Total O'REILLY AUTO PARTS:								21.98	
PREMIER COOPERATIVE									
12/25	12/18/2025	25121801	2461	U.S. BANK	1609-003551	910-593300-30	91.46	91.46	TRUCK 25 OIL CHANGE
12/25	12/18/2025	25121801	2461	U.S. BANK	1609-003551	920-593300-30	30.48	30.48	TRUCK 25 OIL CHANGE
12/25	12/18/2025	25121801	2461	U.S. BANK	6417-120225	930-583400-30	119.94	119.94	SIDEWALK SALT
12/25	12/18/2025	25121801	2461	U.S. BANK	7232-111025	930-585600-30	49.44	49.44	INSULATION - INFLUENT METE
12/25	12/18/2025	25121801	2461	U.S. BANK	7559-110625	930-582710-30	16.74	16.74	LAB ICE

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice GL Account	Invoice Amount	Check Amount	Description
12/25	12/18/2025	25121801	2461	U.S. BANK	9992-003532	910-593300-30	103.50	103.50	TIRE REPAIR TRENCHER
Total PREMIER COOPERATIVE:								411.56	
RINGCENTRAL INC									
12/25	12/18/2025	25121801	2461	U.S. BANK	4019-844138	930-585100-30	430.18	430.18	PHONE SERVICE
Total RINGCENTRAL INC:								430.18	
SHOE BOX LTD									
12/25	12/18/2025	25121801	2461	U.S. BANK	6816-305327	920-593000-30	216.00	216.00	CLOTHING ALLOWANCE SHAN
Total SHOE BOX LTD:								216.00	
SLOAN IMPLEMENT COMPANY INC									
12/25	12/18/2025	25121801	2461	U.S. BANK	7559-414365	930-585600-30	3.68	3.68	HEDGER PARTS
Total SLOAN IMPLEMENT COMPANY INC:								3.68	
SUPER CASUALS									
12/25	12/18/2025	25121801	2461	U.S. BANK	6816-936935	920-593000-30	70.48	70.48	CLOTHING ALLOWANCE SHAN
Total SUPER CASUALS:								70.48	
SYMDON MOTORS INC									
12/25	12/18/2025	25121801	2461	U.S. BANK	6218-17139	920-593300-30	1,150.39	1,150.39	TIRES OIL CHANGE TRUCK 26
Total SYMDON MOTORS INC:								1,150.39	
UNITED STATES CELLULAR CORPORATION									
12/25	12/18/2025	25121801	2461	U.S. BANK	2527-076452	910-592100-30	31.50	31.50	TABLETS
12/25	12/18/2025	25121801	2461	U.S. BANK	2527-076452	920-110790-000	110.01	110.01	PHONE/TABLETS
12/25	12/18/2025	25121801	2461	U.S. BANK	2527-076452	930-583100-30	25.49	25.49	TABLET
Total UNITED STATES CELLULAR CORPORATION:								167.00	
WISCONSIN STATE LABORATORY OF HYGIENE									
12/25	12/18/2025	25121801	2461	U.S. BANK	7887-824770	920-564100-30	1,473.00	1,473.00	HALOACETIC ACIDS FLUORIDE
12/25	12/18/2025	25121801	2461	U.S. BANK	7887-827719	920-564100-30	31.00	31.00	MONTHLY SPLIT FLUORIDE SA

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice GL Account	Invoice Amount	Check Amount	Description
								1,504.00	Total WISCONSIN STATE LABORATORY OF HYGIENE:
								13,901.25	Total 25121801:
								13,901.25	Grand Totals:

Summary by General Ledger Account Number

GL Account	Debit	Credit	Proof
910-110712-000	1,249.19	.00	1,249.19
910-211100-000	.00	4,577.07-	4,577.07-
910-556200-300	1,550.04	.00	1,550.04
910-592100-300	123.82	.00	123.82
910-592610-335	1,459.06	.00	1,459.06
910-593300-300	194.96	.00	194.96
920-110790-000	110.01	.00	110.01
920-134800-000	147.43	.00	147.43
920-211100-000	.00	5,768.90-	5,768.90-
920-562300-300	16.62	.00	16.62
920-563200-300	50.00	.00	50.00
920-564100-300	1,628.10	.00	1,628.10
920-565100-300	411.69	.00	411.69
920-565300-300	1,785.79	.00	1,785.79
920-565400-300	23.08	.00	23.08
920-592100-300	52.99	.00	52.99
920-593000-300	362.32	.00	362.32
920-593300-300	1,180.87	.00	1,180.87
930-211100-000	77.34	3,632.62-	3,555.28-
930-582100-200	285.59	.00	285.59
930-582710-300	54.07	.00	54.07
930-582800-300	48.86	.00	48.86
930-583100-300	25.49	.00	25.49
930-583200-300	2,409.18	74.37-	2,334.81
930-583400-300	119.94	.00	119.94
930-585100-300	430.18	.00	430.18
930-585600-300	259.31	2.97-	256.34

GL Account	Debit	Credit	Proof
Grand Totals:	14,055.93	14,055.93-	.00

Dated: _____

Mayor: _____

City Council: _____

City Recorder: _____

Report Criteria:

Only merchant vendors included

Report type: GL detail

Vendor.Vendor number = 2461

Check.Type = {<>} "Adjustment"

Invoice Detail.GL account (3 Characters) = "910","920","930"



We are Publicly Owned and Operated

Mount Horeb Utilities

Jordan Schmitz
Electric Superintendent
301 Blue Mounds. Mt. Horeb, WI 53572
(608) 437-3300 or (608) 437-3084

Electric: November 2025

- 7 New Underground Services
- 2 Outages (1- Squirrel, 1- Dead Tree)
- Crew spent a lot of time doing clean up at North Rd and continued digging there.
- Brookview Trail development is done.
- 3 phase extension done.
- 2- 1 phase extensions done.
- Quite a few solar installations done.
- Helped MHTC with digging up a bad cable.
- Hoping to have OMS (Outage Management System) moving forward beginning of 2026.



We are Publicly Owned and Operated

Mount Horeb Utilities

Jordan Schmitz
Electric Superintendent
301 Blue Mounds. Mt. Horeb, WI 53572
(608) 437-3300 or (608) 437-3084

Electric: December 2025

- 3 New Underground Services
- NO Outages
- Crew has been working on street light issues (mainly hit cables)
- Started a 3-phase extension that will get finished in the spring
- Had MEUW stop at the shop to do yearly stick and grounds testing.
- Crew worked on cleaning up the shop, trucks, pole yard, and inventory from the long digging season.
- Getting material numbers ready for 2026 season.
- Wrapped up numbers for 2025 audit process.
- Tree trimming will begin any day now.
- 2025 we had 30 outages. Down 7 from 2024, down 11 from 2023, and down 27 (almost 50%) from 2022. I do believe we are headed in the right direction here.
- In 2024 we had roughly 6,904 meters see outages. This year after covering up substations we had roughly 1,069 meters see outages.
- 12.433 minutes was the average response time for call outs in 2025 (same as 2023)



We are Publicly Owned and Operated

Mount Horeb Water Utility

Brian Schult

Water Superintendent

301 Blue Mounds St. Mt. Horeb, WI 53572

(608) 437-9431 or (608) 437-3084

Direct (608) 437-9431

Cell # (608) 636-5763

In the month of November, we worked on switching out radio read boxes to flex net boxes.

We had 1 broken water main to repair on 109 Oakridge street.

We had 1 service leak at 206 Blue View Dr.

We had to rebuild a hydrant on N. 8th Street that was hit by a car.

The Nesheim project has been completed, final pavement has been put down and all the landscaping has been completed. The final walkthrough with the Smith Group will take place in April 2026 to get a punch list together on anything that was missed or needs attention.

We did our 10 bacti and 1 flouride split sample and 4 quarterly raw water for the month.

We had quite a few highwater usages to follow up with.

Thank You,

Brian Schult



We are Publicly Owned and Operated

Mount Horeb Water Utility

Brian Schult

Water Superintendent

301 Blue Mounds St. Mt. Horeb, WI 53572

(608) 437-9431 or (608) 437-3084

Direct (608) 437-9431

Cell # (608) 636-5763

In the month of December, we worked on yearend water department inventory. We count water meters, flex boxes, compression fittings, repair clamps, ext.

We had 1 broken water main to repair on 100 hilltop drive.

We worked on doing our cross connection inspections for commercial properties and also for public authority properties. Our residential cross connection inspections are completed as we change out water meters throughout the year.

We had our main well meters tested this month by Precision Water Meter Testing.

We did our 10 bacti and 1 flouride split sample for the month.

We had a lot of highwater usages to follow up with for the month.

Thank You,

Brian Schult



Mount Horeb Wastewater

Monthly Report for November 2025

Submitted 12/04/2025

The plant is running well; we are operating below all permitted limits.

We've begun a review of our website design and information. We're planning to update the utility's page before the end of the year to include a bit more specific information about the utility, collections system, and treatment facility, as well as some general public education regarding lateral care/maintenance and sanitary system operations.

Our Aerzen Hybrid blower has been down for the majority of the month due to a leaking oil fitting. The replacement fitting was delivered today and the repair will be completed ASAP.

Staff have started reviewing our televising reports to better identify and prioritize repair work in our collection system next year.

In October we cleaned 2340' of sanitary sewer, and completed 21 manhole inspections, and completed grease cleaning from four lift stations.

We handled one call-out this month for an issue on the homeowner's side.

Our biosolids were analyzed for PFAS as required by our permit, results are included on the Operations Report.



Monthly Wastewater Utility Operations Report

November 2025

Submitted to the Utility Commission 12/04/2025

Monthly average influent flow: 401,000 gpd Design average flow: 790,000 gpd

Biological Oxygen Demand (5 day)

BOD5 Influent: 296 mg/l mo. average Daily maximum: 462 mg/l

Effluent: .58 mg/l mo. average Daily maximum: 3.0 mg/l

Permit limit: 22 mg/l mo. average Times exceeded 0

Effluent mo. average lbs/day: 1.95

Permit limit: 145 lbs/day monthly average Times exceeded: 0

Total Suspended Solids

TSS- Influent: 423 mg/l mo. average Daily maximum: 741 mg/l

Effluent: 2.52 mg/l mo. average Daily maximum: 4.8 mg/l

Permit limit: 22 mg/l mo. average Times exceeded: 0

Effluent mo. average lb/day: 8.4

Permit limit: 145 lbs/day mo. average Times exceeded: 0

Ammonia Nitrogen- Effluent monthly average: <.08 mg/l

Permit limit: 4.0 mg/l monthly average Times exceeded: 0

Total Phosphorus- Effluent monthly average: .29 mg/l

Permit limit: 1.0 mg/l monthly average Times exceeded: 0

Six Month Rolling Avg (May-Oct): .29 mg/L

Six Month Avg Limit: .6 mg/L

Chloride- Effluent weekly average: 387.5 mg/l (4 consecutive samples for the week)

Permit limit: 520 mg/l weekly average Times exceeded: 0

Dissolved Oxygen- Effluent daily minimum: 8.83 mg/l

Permit limit: 6 mg/l daily minimum Times exceeded: 0

Bio-Solids Analysis - PFOS+PFOA: 31.4 ng/g (ppb)

No current limit in effect, >50 ng/g requires reduced application rate



Mount Horeb Wastewater

Monthly Report for December 2025

Submitted 01/08/2026

The plant is running well; we are operating below all permitted limits. We did have a minor upset that caused some elevated ammonia levels but nothing that rose to the point of a violation. Evidence suggests the upset was due to potential slug load(s) coming into the plant over the weekend(s).

The controls upgrade at 5 of our lift stations was completed over the course of one week. The upgrade includes new PLCs, modern touch screen controls interface, and improved ease of use/monitoring at each station.

Nic and I met with engineers from Strand to go over some preliminary planning items for the force main upgrade at Stewart Park. We are currently considering a fall construction period to minimize the impact to visitors of the park during summer months.

I was contacted by our DNR representative on 12/16/25 regarding a complaint that she received related to the sanitary overflow we experienced on 06/23/25 during a wet weather event. She requested further details about the spill, particularly about staff response. I provided the requested information on 12/19/25 and as of this week there are no further questions from the DNR.

On the morning of 12/17/25, while making a routine stop at our Hwy ID lift station, our operator recognized an active sanitary spill coming from a valve vault. He was able to determine the source of the spill and immediately took steps to isolate it. With the leak isolated we were able to use our Vactor to clean up the remaining material from inside the vault and address the root cause, which was a gasket that had developed a small leak. Repair of the leaking gasket was completed by 5pm, and due to the station's redundancy, there was no further leaking or compromise of the station's operation. The spill was reported to the DNR within 24 hours, with a full report submitted within the mandatory 5 days. I have not received any response from the DNR yet.

Our annual flow meter calibration was completed by LW Allen, both influent and effluent meters at the facility were calibrated and confirmed to be in good working order.

We had two call-outs this month, one was at the plant due to high flows which turned out to be relatively inconsequential, and the other was a back up at a building on Front St. Staff responded and identified a back-up in the sanitary main, jetted that main to clear the blockage, and jetted the upstream system to clear any build up that may have accumulated from the blockage.

In December we cleaned 440' of sanitary main to clear the backup on Front St. and did not get any manhole inspection or televising done. This is pretty typical for this time of the year due to the weather.



Monthly Wastewater Utility Operations Report

December 2025

Submitted to the Utility Commission 01/08/2025

Monthly average influent flow: 421,000 gpd Design average flow: 790,000 gpd

Biological Oxygen Demand (5 day)

BOD5 Influent: **280 mg/l mo. average** Daily maximum: **374 mg/l**

Effluent: **2.13 mg/l mo. average** Daily maximum: **4.0 mg/l**

Permit limit: 22 mg/l mo. average Times exceeded **0**

Effluent mo. average lbs/day: **7.54**

Permit limit: 145 lbs/day monthly average Times exceeded: **0**

Total Suspended Solids

TSS- Influent: **394 mg/l mo. average** Daily maximum: **665 mg/l**

Effluent: **3.6 mg/l mo. average** Daily maximum: **5.2 mg/l**

Permit limit: 22 mg/l mo. average Times exceeded: **0**

Effluent mo. average lb/day: **13.8**

Permit limit: 145 lbs/day mo. average Times exceeded: **0**

Ammonia Nitrogen- Effluent monthly average: **.51 mg/l**

Permit limit: 4.0 mg/l monthly average Times exceeded: **0**

Total Phosphorus- Effluent monthly average: **.14 mg/l**

Permit limit: 1.0 mg/l monthly average Times exceeded: **0**

Six Month Rolling Avg (May-Oct): **.22 mg/L**

Six Month Avg Limit: .6 mg/L

Chloride- Effluent weekly average: **423.3 mg/l** (4 consecutive samples for the week)

Permit limit: 520 mg/l weekly average Times exceeded: **0**

Dissolved Oxygen- Effluent daily minimum: **9.48 mg/l**

Permit limit: 6 mg/l daily minimum Times exceeded: **0**