



VILLAGE OF MOUNT HOREB

E. Main Street

Mount Horeb, WI 53572

Phone: (608) 437-6884 Fax: (608) 437-3190

Email: mhinfo@mounthorebwi.info Web: mounthorebwi.info

UTILITY COMMISSION AGENDA Tuesday, August 11, 2026 at 5:30 PM

Municipal Building Board Room
138 E. Main Street
Mount Horeb, WI

- 1) Call to order
 - a. Roll Call
- 2) Public Comments on Non-Agenda Items*
- 3) Consent Agenda
 - a. Consideration of July 14, 2026 Meeting Minutes
- 4) Agenda Items
 - a. Consider Bank Account Information & Check Registers for July 2026
 - b. WPPI Contract Extension Presentation
 - c. Electric Superintendent Report
 1. Discussion Regarding BYOD (Bring Your Own Device) Program
 - d. Water Superintendent Report
 1. Update on Nesheim Neighborhood Project Punch List and Final Report
 - e. Wastewater Superintendent Report
- 5) Meeting adjournment.

***Public Comment Policy**

Members of the public are invited to speak at meetings of all Mount Horeb Public Bodies. To comment, please complete a Public Comment Form at the Meeting Room entrance and submit it to staff before the meeting begins. Comments are limited to **three minutes**, must be made from the podium, and the speaker must return to the audience after speaking.

- **Non-agenda item comments** are heard at the start of the meeting. Public Body members and staff will not engage in discussion during public comment but may consider topics for future agendas.
- **Agenda item comments** are heard during the relevant item, after the proposers or staff present the item and before Public Body discussion. All public comments on the item will be heard before any discussion by the Public Body.

Members of the public will only be allowed to speak outside these public comment times if they are invited by the meeting chair to share additional information requested by the Public Body. If so invited to speak, the member of the public must do so from the podium.

Written comments are also welcome. Written comments shall include the name and address of the submitter and should be submitted to the Deputy Treasurer/Governance Coordinator by email at niki.erickson@mounthorebwi.info (subject line: *Public Comment Request-Name of Public Body*) or delivered by to the Village at: 138 E Main Street, Mount Horeb WI, 53572, ATTN *Public Comment Request-Name of Public Body*.

UPON REASONABLE NOTICE, EFFORTS WILL BE MADE TO ACCOMMODATE THE NEEDS OF DISABLED INDIVIDUALS THROUGH APPROPRIATE AIDS AND SERVICES. FOR INFORMATION OR TO REQUEST THIS SERVICE, CONTACT ALYSSA GAFFNEY, CLERK, AT 138 E MAIN STREET, MOUNT HOREB, WI (608) 437-9404.



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UTILITY COMMISSION AGENDA Tuesday, July 14, 2026 at 5:30 PM

DRAFT MEETING MINUTES

- 1) Call to order
The Utility Commission met on the above date in the Board Room of the Municipal Building, 138 E. Main Street, Mount Horeb, WI. Commission President Temby called the meeting to order at 5:30pm.
 - a. Roll Call
Present were Board Trustees Time White, and Michelle Kelley, Commission members Jack Temby, Ed Glover, and Mike McNall. Commission members Teri Vierima and Ken Scott were absent. Also present were Village Administrator Gabe Altenbernd and Finance Director/Treasurer Denise Schwenn.
- 2) Public Comments on Non-Agenda Items*
- 3) Consent Agenda
Glover moved, McNall seconded a motion to approve the meeting minutes of June 9, 2026. Motion carried.
 - a. Consideration of June 9, 2026 Meeting Minutes
- 4) Agenda Items
 - a. Introduction of Village Administrator, Gabe Altenbernd
New Village Administrator Gabe Altenbernd was introduced and provided a brief background about himself.
 - b. Consider Bank Account Information & Check Registers for June 2026
McNall moved, White seconded a motion to approve the bank account information and check registers for June 2026. Motion carried.
 - c. Electric Superintendent Report
Electric Superintendent Jordan Schmitz reviewed the department report for June 2026.
 - d. Water Superintendent Report
Water Superintendent Brian Schult reviewed the department report for June 2026.

1. Update on Nesheim Neighborhood Project Punch List and Final Report

Superintendent Schult provided a brief update and continued follow-up plan for the Nesheim Neighborhood Project Punch List and Final Report. The final inspection and report have not yet been completed. Updates on this topic will remain on our agenda until resolved.

- e. Wastewater Superintendent Report

Wastewater Superintendent Mike Brace reviewed the department reports for June 2026.

1. Consider the Wastewater Rate Increase as Suggested by Village Auditors

Finance Director Schwenn and Administrator Altenbernd provided information in follow-up to auditor's suggestion for Wastewater rate increases. After brief discussion, it was decided that staff will continue to research the process and costs associated. Follow-up will be provided at the August meeting.

- 5) Meeting adjournment.

There being no further business before the Commission; Glover moved, White seconded a motion to adjourn the meeting at 6:11pm. Motion passed by unanimous voice vote.

Minutes submitted by Denise Schwenn, Finance Director/Treasurer.

**MOUNT HOREB UTILITIES
FOR THE MONTH ENDING 07/31/26**

Checking Account Information

Transfers In/(Out):

Sales Tax Payment	\$ (8,033.54)
Transfer from Village - sales tax	\$ 1,447.34
WPPI Monthly Payment	\$ (484,157.79)
Transfer to Village - Vouchers	\$ (105,360.26)
Transfer to Village - Payroll	\$ (220,883.25)
Transfer to Village - Garb/Recyc, Ins, PILOT, Interfund	\$ -
Transfer to Special Funds	\$ -
WDOR License fee assessment	\$ -
Safe Drinking Water Loan-Expense Reimbursement	\$ -

Checking Account Balance

Electric Utility	1,545,684.13
Water Utility	2,091,927.68
Sewer Utility	3,518,150.47
Total Checking Account Balance	7,155,762.29

Special Funds Account Information
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Transfers In/Out:

None

Special Funds Account Balance

Electric Utility-General	493,150.70
Electric Utility-Special Redemption Fund	559,681.72
Electric Utility-Depreciation Reserve Fund	2,481,447.58
Electric Utility-Debt Service Reserve Fund	-
Electric Utility-Construction Fund	84,270.97
Electric Utility Balance	\$ 3,618,550.97

Water Utility-General	(51,034.00)
Water Utility-Special Redemption Fund	66,600.25
Water Utility-Verizon Security Deposit	15,755.87
Water Utility-Depreciation Reserve Fund	5,821,931.23
Water Utility-Debt Service Reserve Fund	406,125.63
Water Utility Balance	\$ 6,259,378.98

Sewer Utility-General	(2,244,999.71)
Sewer Utility-Special Redemption Fund	372,743.51
Sewer Utility-Debt Service Reserve Fund	-
Sewer Utility-Environmental Impact Fee	54,579.15
Sewer Utility-Replacement Fund	1,782,700.95
Sewer Utility-Depreciation Reserve Fund	425,695.70
Sewer Utility Balance	\$ 390,719.60

Total Special Funds Investment Account \$ 10,268,649.55

W/T Bond payments - Water & Wastewater Bond Interest	\$ -
Transfer to Village-Interfund TrueUp	\$ -
Transfer from Village -	\$ -
Bond Issuance, Waterworks System Revenue Bond	\$ -

*RECORDED VALUE PRIOR TO PROFILE 60 CALCULATION; DJS

Report Criteria:

Report type: GL detail

Vendor.Vendor number = {<>} 2461

Check.Type = {<>} "Adjustment"

Invoice Detail.GL account (3 Characters) = "910","920","930"

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice GL Account	Invoice Amount	Check Amount	Description
135674									
07/26	07/08/2026	135674	96706	LAUREN LOOMIS	2025-08	910-223200-00	3.21-	3.21-	V REFUND UTILITY OVERPAYME
Total 135674:								3.21-	
136365									
07/26	07/02/2026	136365	96721	CASELLE LLC	INV-19883	910-592100-30	1,667.81	1,667.81	SEMI-ANNUAL MAINT/SUPPORT
07/26	07/02/2026	136365	96721	CASELLE LLC	INV-19883	920-592100-30	1,250.86	1,250.86	SEMI-ANNUAL MAINT/SUPPORT
07/26	07/02/2026	136365	96721	CASELLE LLC	INV-19883	930-585100-30	1,250.86	1,250.86	SEMI-ANNUAL MAINT/SUPPORT
Total 136365:								4,169.53	
136372									
07/26	07/02/2026	136372	96714	HEARTLAND ECOLOGICAL GR	20261764-02	930-110791-000	1,550.00	1,550.00	STEWART PARK WETLAND DEL
Total 136372:								1,550.00	
136375									
07/26	07/02/2026	136375	33190	MOUNT HOREB TELEPHONE C	10728155	910-592100-30	181.39	181.39	MUNI BLDG PHONE/INTERNET
07/26	07/02/2026	136375	33190	MOUNT HOREB TELEPHONE C	10728155	920-592100-30	136.04	136.04	MUNI BLDG PHONE/INTERNET
07/26	07/02/2026	136375	33190	MOUNT HOREB TELEPHONE C	10728155	930-585100-30	136.04	136.04	MUNI BLDG PHONE/INTERNET
07/26	07/02/2026	136375	33190	MOUNT HOREB TELEPHONE C	10731905	920-592100-30	128.03	128.03	ELECTRIC/WATER PHONE/INTE
07/26	07/02/2026	136375	33190	MOUNT HOREB TELEPHONE C	10731905	910-592100-30	192.04	192.04	ELECTRIC/WATER PHONE/INTE
Total 136375:								773.54	
136377									
07/26	07/02/2026	136377	261	STUART C IRBY CO	S014585223.	910-556200-30	510.00	510.00	CUTTER BLADES
Total 136377:								510.00	
136380									
07/26	07/09/2026	136380	2256	ANDERSON LAWN SERVICE LL	9904	910-556200-30	500.00	500.00	JUNE MOWING

M = Manual Check, V = Void Check

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice GL Account	Invoice Amount	Check Amount	Description
07/26	07/09/2026	136380	2256	ANDERSON LAWN SERVICE LL	9904	920-563200-30	450.00	450.00	JUNE MOWING
Total 136380:								950.00	
136389									
07/26	07/09/2026	136389	95969	HOOPER CORPORATION	54011802	910-556200-30	1,158.40	1,158.40	HVAC MAINTENANCE
07/26	07/09/2026	136389	95969	HOOPER CORPORATION	54011802	920-563200-30	289.60	289.60	HVAC MAINTENANCE
Total 136389:								1,448.00	
136391									
07/26	07/09/2026	136391	96706	LAUREN LOOMIS	2025-08	910-223200-00	3.21	3.21	REFUND UTILITY OVERPAYME
Total 136391:								3.21	
136394									
07/26	07/09/2026	136394	33190	MOUNT HOREB TELEPHONE C	10728235	930-585100-30	366.37	366.37	PHONE AND INTERNET
Total 136394:								366.37	
136395									
07/26	07/09/2026	136395	96320	OPEN POINT LLC	1973	910-592300-20	1,450.00	1,450.00	OPEN POINT SUBSCRIPTION
Total 136395:								1,450.00	
136397									
07/26	07/09/2026	136397	41010	PUBLIC SERVICE COMMISSION	2605-I-03930	910-110712-000	26.69	26.69	NORTH RD CHECK IN
Total 136397:								26.69	
136399									
07/26	07/09/2026	136399	261	STUART C IRBY CO	S014629279.	910-115410-000	577.20	577.20	24 TRANSFORMER BLOCKS
07/26	07/09/2026	136399	261	STUART C IRBY CO	S014629279.	910-115410-000	461.20	461.20	#4 COPPER
07/26	07/09/2026	136399	261	STUART C IRBY CO	S014629279.	910-557200-30	461.20	461.20	#4 COPPER
Total 136399:								1,499.60	
136403									
07/26	07/16/2026	136403	5651	CENEX FLEETCARD-(UTILITIES	340112CL	910-593300-30	1,673.76	1,673.76	JUNE FUEL

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GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice GL Account	Invoice Amount	Check Amount	Description
07/26	07/16/2026	136403	5651	CENEX FLEETCARD-(UTILITIES	340112CL	920-593300-30	287.34	287.34	JUNE FUEL
Total 136403:								1,961.10	
136404									
07/26	07/16/2026	136404	6641	COMPUTER & NETWORKING S	2026-07	910-592100-30	1,872.00	1,872.00	BLOCK OF NETWORK TIME
07/26	07/16/2026	136404	6641	COMPUTER & NETWORKING S	2026-07	920-592100-30	1,404.00	1,404.00	BLOCK OF NETWORK TIME
07/26	07/16/2026	136404	6641	COMPUTER & NETWORKING S	2026-07	930-585100-30	1,404.00	1,404.00	BLOCK OF NETWORK TIME
Total 136404:								4,680.00	
136405									
07/26	07/16/2026	136405	3172	CREATIVE SIGNWORKS	1687	930-582800-30	240.00	240.00	TRUCK DECALS
Total 136405:								240.00	
136407									
07/26	07/16/2026	136407	96450	FINGER PUBLISHING INC	198690	920-593000-30	444.21	444.21	CCR REPORT
Total 136407:								444.21	
136408									
07/26	07/16/2026	136408	13855	FINK'S PAVING & EXCAVATING I	6629	920-565100-30	1,040.00	1,040.00	CURB REPAIR MAIN BREAK
Total 136408:								1,040.00	
136410									
07/26	07/16/2026	136410	2660	JUSTIN GONINEN	2026-07-14	910-225200-00	2,950.59	2,950.59	WORK ORDER ADVANCE REFU
Total 136410:								2,950.59	
136412									
07/26	07/16/2026	136412	31268	MARTELLE WATER TREATMEN	31838	920-563200-30	3,602.00	3,602.00	SCALE AND TANK WELL #4
Total 136412:								3,602.00	
136415									
07/26	07/16/2026	136415	33130	MOUNT HOREB UTILITIES	2026-07 UTI	910-556200-30	261.38	261.38	ELECTRIC
07/26	07/16/2026	136415	33130	MOUNT HOREB UTILITIES	2026-07 UTI	920-562200-20	11,266.54	11,266.54	WATER

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GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice GL Account	Invoice Amount	Check Amount	Description
07/26	07/16/2026	136415	33130	MOUNT HOREB UTILITIES	2026-07 UTI	930-582100-20	14,179.12	14,179.12	SEWER
Total 136415:								25,707.04	
136419									
07/26	07/16/2026	136419	96555	WISCONSIN HYDRANT REPAIR	26172	920-565100-30	640.24	640.24	VALVE REPAIR MAPLE CT.
Total 136419:								640.24	
136427									
07/26	07/23/2026	136427	261	STUART C IRBY CO	S014643925.	910-556200-30	440.68	440.68	FLUKE METER
07/26	07/23/2026	136427	261	STUART C IRBY CO	S014643925.	910-115400-000	1,060.00	1,060.00	1,000' #4 TRIPLEX WIRE
07/26	07/23/2026	136427	261	STUART C IRBY CO	S014643925.	910-110712-000	450.00	450.00	BLACK TAPE
Total 136427:								1,950.68	
136434									
07/26	07/30/2026	136434	261	STUART C IRBY CO	S014643925.	910-110712-000	378.79	378.79	PULLING LUBE
07/26	07/30/2026	136434	261	STUART C IRBY CO	S014643925.	910-110712-000	1,400.00	1,400.00	PULLING LUBE
Total 136434:								1,778.79	
136435									
07/26	07/30/2026	136435	521	THE O'BRIEN AGENCY LLC	102426	910-592100-30	16.80	16.80	2 CASES OF PAPER
07/26	07/30/2026	136435	521	THE O'BRIEN AGENCY LLC	102426	920-592100-30	12.60	12.60	2 CASES OF PAPER
07/26	07/30/2026	136435	521	THE O'BRIEN AGENCY LLC	102426	930-585100-30	12.60	12.60	2 CASES OF PAPER
Total 136435:								42.00	
136436									
07/26	07/30/2026	136436	55010	VERMEER-WISCONSIN INC	40063536	910-593300-30	144.86	144.86	CRUMBER PARTS
Total 136436:								144.86	
902195									
07/26	07/02/2026	902195	96285	PARISI CONSTRUCTION, LLC	250080-001-	930-110730-000	2,500.00	2,500.00	2026 STREET PROJECT-WASTE
07/26	07/02/2026	902195	96285	PARISI CONSTRUCTION, LLC	250080-001-	920-110730-000	7,500.00	7,500.00	2026 STREET PROJECT-WATER

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GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice GL Account	Invoice Amount	Check Amount	Description
Total 902195:								10,000.00	
902196									
07/26	07/02/2026	902196	44670	RESCO	3117524	910-115410-000	198.06	198.06	C5/C7 COVERS
07/26	07/02/2026	902196	44670	RESCO	3117524	910-557200-30	1,472.69	1,472.69	PRIMARY WIRE SPLICES
Total 902196:								1,670.75	
902197									
07/26	07/02/2026	902197	95949	SJ ELECTRIC SYSTEMS LLC	CD99621109	930-583300-30	355.20	355.20	STEP SCREEN MCC REPAIR - P
Total 902197:								355.20	
902203									
07/26	07/09/2026	902203	3099	CLASSY CLEANERS	3067	910-593000-30	138.40	138.40	ELECTRIC
07/26	07/09/2026	902203	3099	CLASSY CLEANERS	3067	920-593000-30	34.60	34.60	WATER
Total 902203:								173.00	
902206									
07/26	07/09/2026	902206	28643	LAMP RECYCLERS INC	157573	920-563200-30	214.25	214.25	BATTERY RECYCLING
07/26	07/09/2026	902206	28643	LAMP RECYCLERS INC	157573	910-556200-30	804.87	804.87	LAMP RECYCLING
Total 902206:								1,019.12	
902211									
07/26	07/16/2026	902211	1137	INFOSEND INC	313304	910-592300-20	798.17	798.17	BILL PRINTING/MAILING
07/26	07/16/2026	902211	1137	INFOSEND INC	313304	920-592300-20	598.62	598.62	BILL PRINTING/MAILING
07/26	07/16/2026	902211	1137	INFOSEND INC	313304	930-585200-20	598.62	598.62	BILL PRINTING/MAILING
Total 902211:								1,995.41	
902215									
07/26	07/16/2026	902215	44670	RESCO	3119888	910-115400-000	1,549.87	1,549.87	ST LIGHT HANDHOLES
Total 902215:								1,549.87	

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GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice GL Account	Invoice Amount	Check Amount	Description
902217									
07/26	07/16/2026	902217	484	STATEWIDE ENERGY EFFICIEN	2026-07	910-225300-00	2,540.18	2,540.18	ENERGY EFFICIENCY PROGRA
Total 902217:								2,540.18	
902218									
07/26	07/16/2026	902218	96774	VESTIS UNIFORMS AND WORK	6140773557	930-585600-30	108.05	108.05	UNIFORM SERVICES
07/26	07/16/2026	902218	96774	VESTIS UNIFORMS AND WORK	6140829601	930-585600-30	127.86	127.86	UNIFORM SERVICES
Total 902218:								235.91	
902222									
07/26	07/23/2026	902222	14485	FORSTER ELECTRICAL ENGIN	27725	910-110712-000	170.00	170.00	M25-21F
07/26	07/23/2026	902222	14485	FORSTER ELECTRICAL ENGIN	27786	910-110712-000	142.50	142.50	M25-25E
Total 902222:								312.50	
902223									
07/26	07/23/2026	902223	31623	ICS MEDICAL ANSWERING SER	2520000471	910-592100-30	262.27	262.27	TELEPHONE ANSWERING SVC
07/26	07/23/2026	902223	31623	ICS MEDICAL ANSWERING SER	2520000471	920-592100-30	196.71	196.71	TELEPHONE ANSWERING SVC
07/26	07/23/2026	902223	31623	ICS MEDICAL ANSWERING SER	2520000471	930-585100-30	196.71	196.71	TELEPHONE ANSWERING SVC
07/26	07/23/2026	902223	31623	ICS MEDICAL ANSWERING SER	2520000481	910-592100-30	83.01	83.01	TELEPHONE ANSWERING SVC
07/26	07/23/2026	902223	31623	ICS MEDICAL ANSWERING SER	2520000481	920-592100-30	62.27	62.27	TELEPHONE ANSWERING SVC
07/26	07/23/2026	902223	31623	ICS MEDICAL ANSWERING SER	2520000481	930-585100-30	62.27	62.27	TELEPHONE ANSWERING SVC
Total 902223:								863.24	
902225									
07/26	07/23/2026	902225	48768	STRAND ASSOCIATES INC	0241259	920-139710-00	262.60	262.60	SCADA WATER ASSISTANCE
Total 902225:								262.60	
902228									
07/26	07/30/2026	902228	841	LV LABORATORIES LLC	8568	930-582710-30	1,074.00	1,074.00	LAB SERVICES
Total 902228:								1,074.00	
902229									
07/26	07/30/2026	902229	883	SMITHGROUP JJR LLC	ARIV000721	920-593000-30	2,112.50	2,112.50	SDWLP/NESHEIM GRANT COM

M = Manual Check, V = Void Check

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice GL Account	Invoice Amount	Check Amount	Description
07/26	07/30/2026	902229	883	SMITHGROUP JJR LLC	ARIV000721	930-585600-30	900.00	900.00	STEWART LAKE STORMWATER
07/26	07/30/2026	902229	883	SMITHGROUP JJR LLC	ARIV000762	920-593000-30	195.00	195.00	SDWLP GRANT COMPLIANCE
Total 902229:								3,207.50	
26071501									
07/26	07/15/2026	26071501	58071	WI DEPT OF REVENUE	2026-07-09	910-224100-00	8,033.54	8,033.54	SALES TAX PAYMENT-JUNE
Total 26071501:								8,033.54	
Grand Totals:								91,218.06	

Summary by General Ledger Account Number

GL Account	Debit	Credit	Proof
910-110712-000	2,567.98	.00	2,567.98
910-115400-000	2,609.87	.00	2,609.87
910-115410-000	1,236.46	.00	1,236.46
910-211100-000	3.21	34,031.56-	34,028.35-
910-223200-000	3.21	3.21-	.00
910-224100-000	8,033.54	.00	8,033.54
910-225200-000	2,950.59	.00	2,950.59
910-225300-000	2,540.18	.00	2,540.18
910-556200-300	3,675.33	.00	3,675.33
910-557200-300	1,933.89	.00	1,933.89
910-592100-300	4,275.32	.00	4,275.32
910-592300-200	2,248.17	.00	2,248.17
910-593000-300	138.40	.00	138.40
910-593300-300	1,818.62	.00	1,818.62
920-110730-000	7,500.00	.00	7,500.00
920-139710-000	262.60	.00	262.60
920-211100-000	.00	32,128.01-	32,128.01-
920-562200-200	11,266.54	.00	11,266.54
920-563200-300	4,555.85	.00	4,555.85
920-565100-300	1,680.24	.00	1,680.24
920-592100-300	3,190.51	.00	3,190.51

M = Manual Check, V = Void Check

GL Account	Debit	Credit	Proof
920-592300-200	598.62	.00	598.62
920-593000-300	2,786.31	.00	2,786.31
920-593300-300	287.34	.00	287.34
930-110730-000	2,500.00	.00	2,500.00
930-110791-000	1,550.00	.00	1,550.00
930-211100-000	.00	25,061.70-	25,061.70-
930-582100-200	14,179.12	.00	14,179.12
930-582710-300	1,074.00	.00	1,074.00
930-582800-300	240.00	.00	240.00
930-583300-300	355.20	.00	355.20
930-585100-300	3,428.85	.00	3,428.85
930-585200-200	598.62	.00	598.62
930-585600-300	1,135.91	.00	1,135.91
Grand Totals:	91,224.48	91,224.48-	.00

Dated: _____

Mayor: _____

City Council: _____

City Recorder: _____

M = Manual Check, V = Void Check

GL Account	Debit	Credit	Proof
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Report Criteria:
Report type: GL detail
Vendor.Vendor number = {<>} 2461
Check.Type = {<>} "Adjustment"
Invoice Detail.GL account (3 Characters) = "910","920","930"

Report Criteria:
Only merchant vendors included
Report type: GL detail
Vendor.Vendor number = 2461
Check.Type = {<>} "Adjustment"
Invoice Detail.GL account (3 Characters) = "910","920","930"

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice GL Account	Invoice Amount	Check Amount	Description
26072001									
ADOBE SYSTEMS INCORPORATED									
07/26	07/20/2026	26072001	2461	U.S. BANK	6417-350440	930-585100-30	19.99	19.99	MONTHLY SUBSCRIPTION
Total ADOBE SYSTEMS INCORPORATED:								19.99	
BRUNT WORKWEAR									
07/26	07/20/2026	26072001	2461	U.S. BANK	2527-354252	910-593300-30	200.93	200.93	BOOTS CLOTHING ALLOWANC
Total BRUNT WORKWEAR:								200.93	
CORE & MAIN LP									
07/26	07/20/2026	26072001	2461	U.S. BANK	7887-Z15941	920-565100-30	498.67	498.67	8 INCH WATER MAIN BAND
Total CORE & MAIN LP:								498.67	
FARM & FLEET OF MADISON INC									
07/26	07/20/2026	26072001	2461	U.S. BANK	2527-57114	910-556200-30	1,265.98	1,265.98	2 POLE SAWS
Total FARM & FLEET OF MADISON INC:								1,265.98	
FINGER PUBLISHING INC									
07/26	07/20/2026	26072001	2461	U.S. BANK	4019-18026	930-585600-30	148.11	148.11	SPE BID ADVERT - NEWSPAPE
Total FINGER PUBLISHING INC:								148.11	
KALSCHEUR IMPLEMENT CO INC									
07/26	07/20/2026	26072001	2461	U.S. BANK	6218-IN9967	910-593300-30	173.68	173.68	COUPLERS FOR MINI
Total KALSCHEUR IMPLEMENT CO INC:								173.68	
MADISON GAS & ELECTRIC									
07/26	07/20/2026	26072001	2461	U.S. BANK	6917-840587	910-556200-30	176.78	176.78	ELECTRIC

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice GL Account	Invoice Amount	Check Amount	Description
07/26	07/20/2026	26072001	2461	U.S. BANK	6917-840587	920-564100-30	92.88	92.88	WATER
07/26	07/20/2026	26072001	2461	U.S. BANK	6917-840587	930-582100-20	258.02	258.02	SEWER
07/26	07/20/2026	26072001	2461	U.S. BANK	6917-840587	930-582100-20	112.68-	112.68-	SEWER
07/26	07/20/2026	26072001	2461	U.S. BANK	6917-840997	930-582100-20	125.51	125.51	SEWER
07/26	07/20/2026	26072001	2461	U.S. BANK	6917-840997	910-556200-30	69.65	69.65	ELECTRIC
07/26	07/20/2026	26072001	2461	U.S. BANK	6917-840997	920-564100-30	236.33	236.33	WATER
Total MADISON GAS & ELECTRIC:								846.49	
MILLER & SONS INC									
07/26	07/20/2026	26072001	2461	U.S. BANK	7559-061126	930-582710-30	23.22	23.22	DISTILLED WATER - LAB
Total MILLER & SONS INC:								23.22	
MOUNT HOREB AUTO SUPPLY INC									
07/26	07/20/2026	26072001	2461	U.S. BANK	6218-641806	910-556200-30	166.82	166.82	HYDRAULIC HOSE FOR MINI
07/26	07/20/2026	26072001	2461	U.S. BANK	6218-642079	910-593300-30	300.92	300.92	BATTERIES FOR WIRE TRAILER
Total MOUNT HOREB AUTO SUPPLY INC:								467.74	
O'REILLY AUTO PARTS									
07/26	07/20/2026	26072001	2461	U.S. BANK	6218-4406-4	910-556200-30	35.96	35.96	BAR OIL AND MIX
07/26	07/20/2026	26072001	2461	U.S. BANK	7559-4406-4	930-582700-30	16.00	16.00	BRAKE PARTS CLEANER
Total O'REILLY AUTO PARTS:								51.96	
POSTAL CONNECTION									
07/26	07/20/2026	26072001	2461	U.S. BANK	7887-263340	920-564100-30	71.68	71.68	SHIPPED SAMPLES TO LA CRO
Total POSTAL CONNECTION:								71.68	
PREMIER COOPERATIVE									
07/26	07/20/2026	26072001	2461	U.S. BANK	1609-0001	910-593300-30	1,898.94	1,898.94	OIL CHANGES TRUCKS 22,23, A
07/26	07/20/2026	26072001	2461	U.S. BANK	6218-003900	910-593300-30	136.10	136.10	TR 24 OIL CHANGE
07/26	07/20/2026	26072001	2461	U.S. BANK	6218-003912	910-593300-30	91.31	91.31	TR 20 OIL CHANGE
07/26	07/20/2026	26072001	2461	U.S. BANK	6218-392957	910-556200-30	100.26	100.26	HAMMER, CAP, HANDLE
07/26	07/20/2026	26072001	2461	U.S. BANK	6218-393716	910-556200-30	7.79	7.79	1.5V BATTERIES
07/26	07/20/2026	26072001	2461	U.S. BANK	6218-393770	910-556200-30	32.18	32.18	6" PVC CAPS
07/26	07/20/2026	26072001	2461	U.S. BANK	6218-393777	910-556200-30	13.99	13.99	PIPE FOR HAMMER
07/26	07/20/2026	26072001	2461	U.S. BANK	7232-060826	930-582700-30	34.99	34.99	ACETONE

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice GL Account	Invoice Amount	Check Amount	Description
07/26	07/20/2026	26072001	2461	U.S. BANK	7232-060926	930-582700-30	33.56	33.56	HARDWARE - STOCK
07/26	07/20/2026	26072001	2461	U.S. BANK	7232-061626	930-583400-30	11.99	11.99	SEALANT - ROOF REPAIR 90
07/26	07/20/2026	26072001	2461	U.S. BANK	7232-070126	930-582710-30	29.90	29.90	LAB ICE
07/26	07/20/2026	26072001	2461	U.S. BANK	7559-060826	930-583200-30	32.99	32.99	WEED KILLER
07/26	07/20/2026	26072001	2461	U.S. BANK	7559-062226	930-583400-30	6.29	6.29	WEATHER STRIPPING - RETUR
07/26	07/20/2026	26072001	2461	U.S. BANK	7559-161826	930-583400-30	6.29	6.29	WEATHER STRIPPING
07/26	07/20/2026	26072001	2461	U.S. BANK	7887-161501	920-564100-30	11.98	11.98	ICE FOR WATER SAMPLES
07/26	07/20/2026	26072001	2461	U.S. BANK	9992-003893	910-593300-30	41.40	41.40	BACKHOE TIRE REPAIR
07/26	07/20/2026	26072001	2461	U.S. BANK	9992-003893	920-593300-30	32.60	32.60	BACKHOE TIRE REPAIR
Total PREMIER COOPERATIVE:								2,509.98	
QUILL CORPORATION									
07/26	07/20/2026	26072001	2461	U.S. BANK	6917-492256	920-592100-30	29.69	29.69	MARKERS- WATER DEPT
Total QUILL CORPORATION:								29.69	
SHARE CORPORATION									
07/26	07/20/2026	26072001	2461	U.S. BANK	7887-340543	920-564100-30	347.12	347.12	SOCKET SETS TOOLS
07/26	07/20/2026	26072001	2461	U.S. BANK	7887-340543	920-562300-30	150.96	150.96	SAFETY GLASSES
Total SHARE CORPORATION:								498.08	
SHOE BOX LTD									
07/26	07/20/2026	26072001	2461	U.S. BANK	6218-047257	910-593000-30	229.50	229.50	CLOTHING ALLOWANCE SPEN
Total SHOE BOX LTD:								229.50	
SJ ELECTRIC SYSTEMS LLC									
07/26	07/20/2026	26072001	2461	U.S. BANK	7887-CD996	920-562300-30	1,968.34	1,968.34	WELL 5 AND 6 SCADA WORK
Total SJ ELECTRIC SYSTEMS LLC:								1,968.34	
SLATE REOCK FR LLC									
07/26	07/20/2026	26072001	2461	U.S. BANK	1609-276746	910-593000-30	161.99	161.99	GARRETT LEIS CLOTHING ALL
Total SLATE REOCK FR LLC:								161.99	
UNITED STATES CELLULAR CORPORATION									
07/26	07/20/2026	26072001	2461	U.S. BANK	2527-081674	910-592100-30	13.76	13.76	TABLETS

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice GL Account	Invoice Amount	Check Amount	Description
Total UNITED STATES CELLULAR CORPORATION:								13.76	
VIKING HARDWARE INC									
07/26	07/20/2026	26072001	2461	U.S. BANK	7559-060926	930-585600-30	12.58	12.58	CLEANING SUPPLIES
Total VIKING HARDWARE INC:								12.58	
WILLY WINCH									
07/26	07/20/2026	26072001	2461	U.S. BANK	2527-51642	910-139400-00	6,550.00	6,550.00	PULLING WINCH
Total WILLY WINCH:								6,550.00	
Total 26072001:								15,742.37	
Grand Totals:								15,742.37	

Summary by General Ledger Account Number

GL Account	Debit	Credit	Proof
910-139400-000	6,550.00	.00	6,550.00
910-211100-000	.00	11,667.94-	11,667.94-
910-556200-300	1,869.41	.00	1,869.41
910-592100-300	13.76	.00	13.76
910-593000-300	391.49	.00	391.49
910-593300-300	2,843.28	.00	2,843.28
920-211100-000	.00	3,440.25-	3,440.25-
920-562300-300	2,119.30	.00	2,119.30
920-564100-300	759.99	.00	759.99
920-565100-300	498.67	.00	498.67
920-592100-300	29.69	.00	29.69
920-593300-300	32.60	.00	32.60
930-211100-000	118.97	753.15-	634.18-
930-582100-200	383.53	112.68-	270.85
930-582700-300	84.55	.00	84.55
930-582710-300	53.12	.00	53.12
930-583200-300	32.99	.00	32.99

GL Account	Debit	Credit	Proof
930-583400-300	18.28	6.29-	11.99
930-585100-300	19.99	.00	19.99
930-585600-300	160.69	.00	160.69
Grand Totals:	15,980.31	15,980.31-	.00

Dated: _____

Mayor: _____

City Council: _____

City Recorder: _____

Report Criteria:

Only merchant vendors included

Report type: GL detail

Vendor.Vendor number = 2461

Check.Type = {<>} "Adjustment"

Invoice Detail.GL account (3 Characters) = "910","920","930"



AGENDA ITEM REPORT

MEETING DATE

August 11, 2026

PREPARED BY

AGENDA ITEM # 4.b

WPPI Contract Extension Presentation

BACKGROUND

RECOMMENDATION

ATTACHMENTS

1. WPPI Contract Extension - Info for Local Officials
2. WPPI Energy-At-A-Glance
3. Mount Horeb Utility Commission Presentation

Contract Extension

Information for WPPI Energy Member Governing Bodies

Your locally owned, not-for-profit electric utility delivers significant local value. To help preserve and enhance that value for the long term, member-owned, not-for-profit WPPI Energy stands behind your community with competitive wholesale power, forward-thinking services and effective advocacy.

Long-Term Utility Success

Your WPPI wholesale power agreement is key to how your utility delivers reliable electric service, competitive costs and local control.



YOUR UTILITY



Safe, reliable power



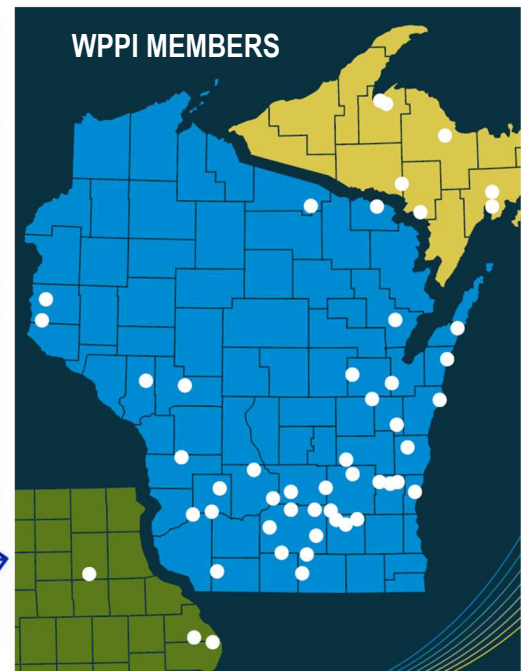
Competitive rates



Local decision-making



Members work together to help their communities thrive.



A Legacy of Long-Term Planning

Over decades, members have made long-term commitments, extending their contracts as needs evolved. Their decisions built the diverse resources that power your community today.

1989

35-year agreements
to 2024



First owned plant • Coal • 114 MW



First owned gas plants • 154 MW

2002

13-year extension
to 2037



Owned gas plant • 52 MW



Wind contracts • 162 MW



Owned coal plant • 106 MW



Contract • Nuclear • 117 MW



Contract • Gas plant • 90 MW



Owned • High-voltage
transmission project

2015

18-year extension
to 2055



Owned • High-voltage
transmission project



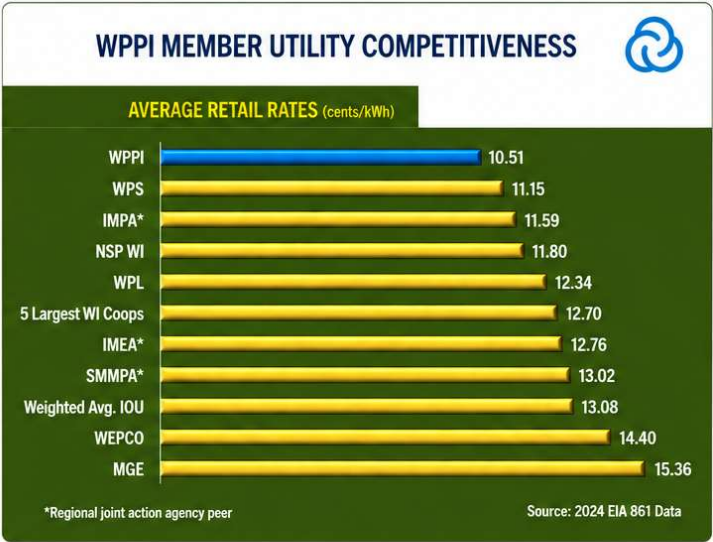
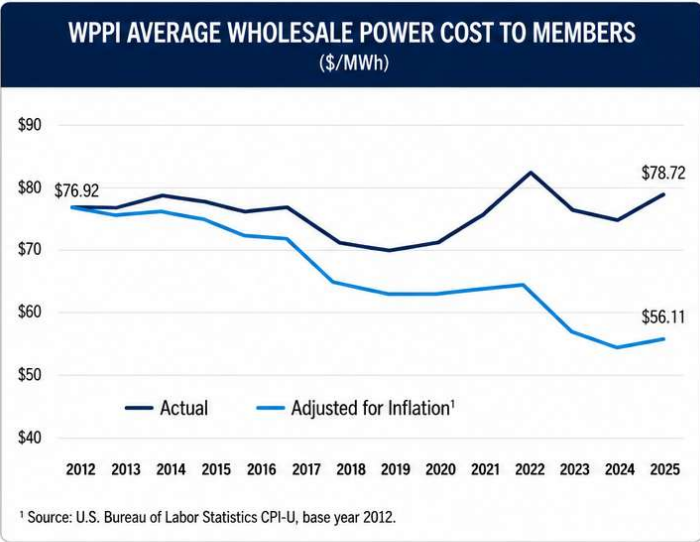
Wind contract • 132 MW



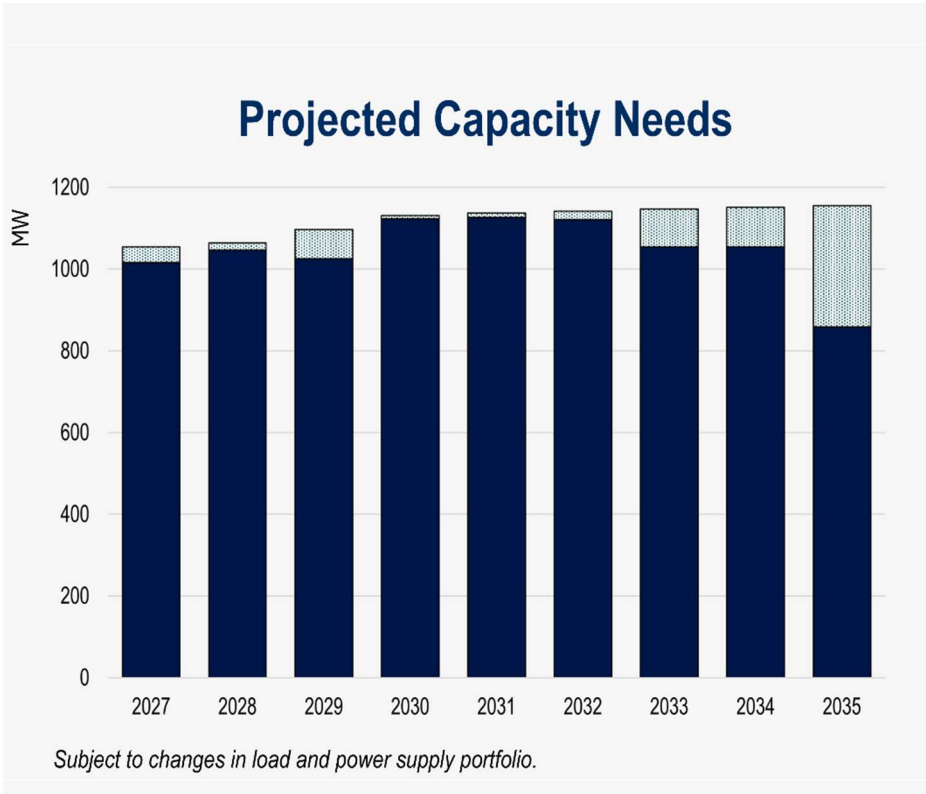
Contract • Solar • 100 MW

Long-Term Decisions. Strong Results.

WPPI is the low-cost leader for powering local communities. Member utilities provide highly competitive electric rates.



Today's success reflects **46 years** of local leadership decisions.



Meeting Future Needs

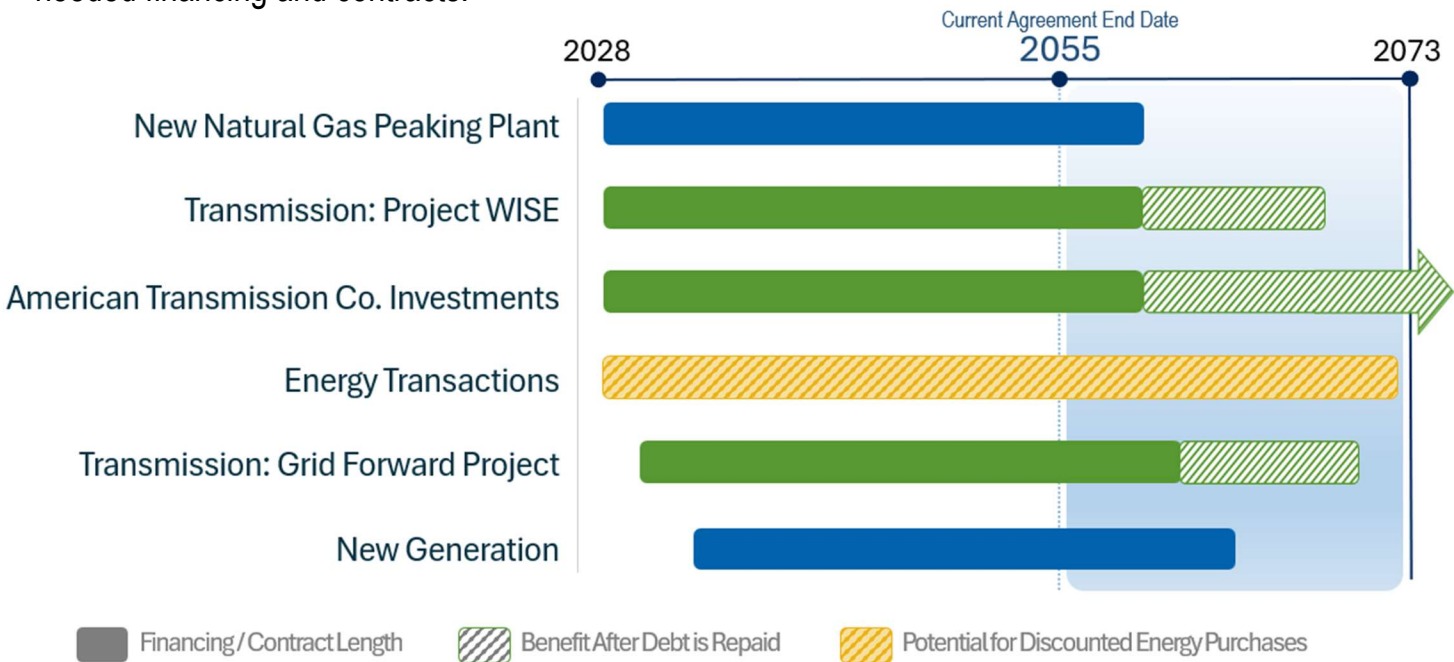
Future needs are already visible. Some are reflected in the lighter portions of this capacity needs chart.

The same long-term planning approach that positioned your utility for success in the past continues to identify and plan for the needs ahead.

Extending the agreement helps preserve continued access to cost-effective long-term wholesale power for your community.

Why Extend Now?

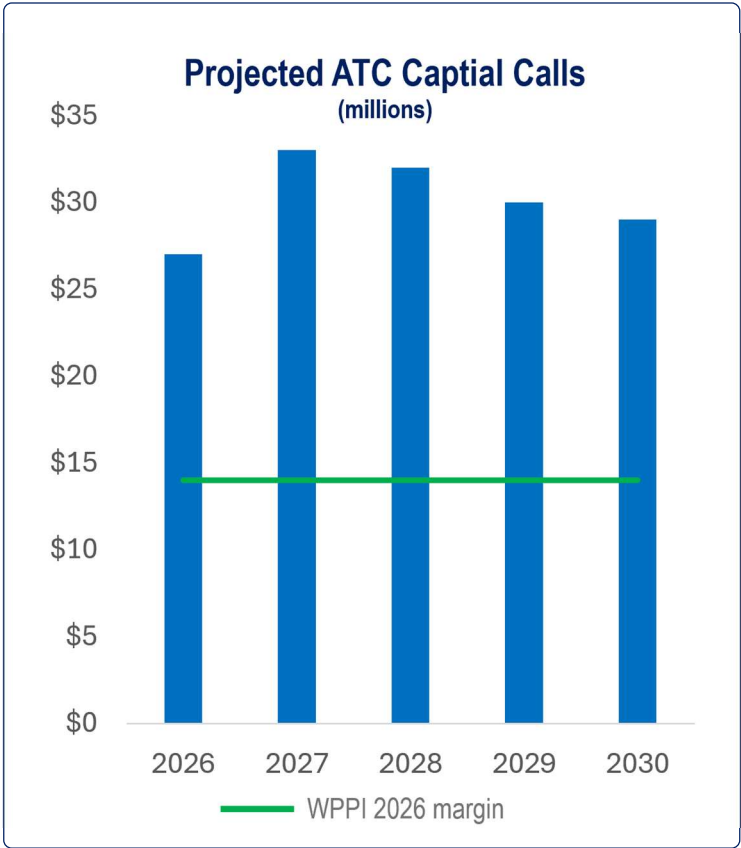
WPPI is actively pursuing opportunities to continue serving your community’s needs. These and other beneficial solutions are not possible without a member agreement end date that is sufficient to back the needed financing and contracts.



Transmission Investment

WPPI's ownership interest in American Transmission Co. (ATC) provides returns that help lower wholesale power costs for your community. As the regional grid build-out unfolds, future ATC investments will require financing beyond what WPPI's margin alone can support.

The extension will help preserve WPPI's ability to finance future ATC investments and continue receiving returns that help your community's wholesale power costs.



Key Facts for Local Officials

A Record of Success

- WPPI is the low-cost leader for powering local communities.
- Overall WPPI member rates are very competitive compared to utilities in the region.
- Together WPPI members have achieved a diverse, low-cost power supply.

Your Community and WPPI

- Your WPPI wholesale power agreement is key to how your utility provides electric service at competitive costs.
- The need for additional, cost-effective resources to power WPPI member communities is visible now.
- WPPI is actively pursuing electric generating resource options, transmission system investments and financial transactions for this purpose.

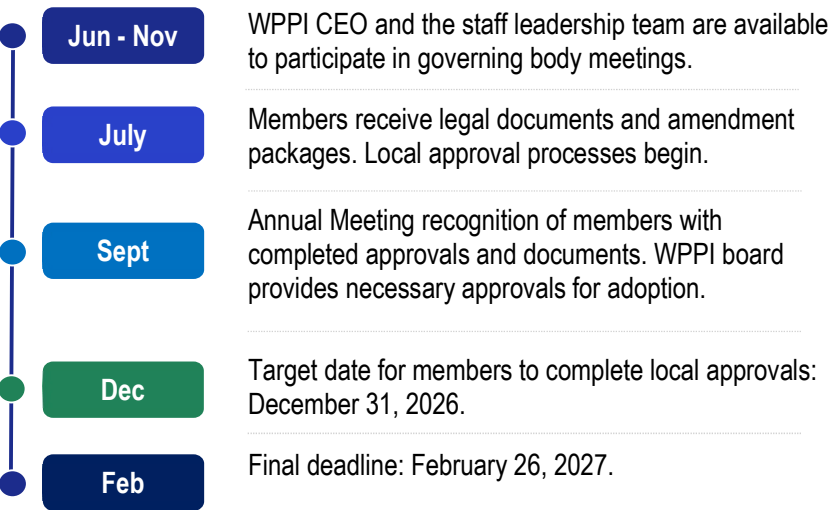
Why Extend Now?

- The current 2055 end date of the WPPI member agreement falls short of the typical 30 years needed for securing the most cost-effective long-term solutions to meet your community's energy needs.
- The request is for an 18-year extension of the current 2055 end date.
- An 18-year extension is not new for WPPI members. Your previous extension was also 18 years.

What if a Member Does Not Extend?

The existing agreement continues through 2055. The member would have no rights to WPPI's power supply or services beyond that term.

Contract Extension Timeline



June 25, 2026

Member Support

WPPI staff is available to assist members throughout the contract extension process.

Questions?

Reach your utility's Energy Services Manager for support, or contact:

Lauri Morehart | 608-834-4571
lmorehart@wppienergy.org

AT A GLANCE

Member-owned, not-for-profit WPPI Energy serves 51 locally owned electric utilities.

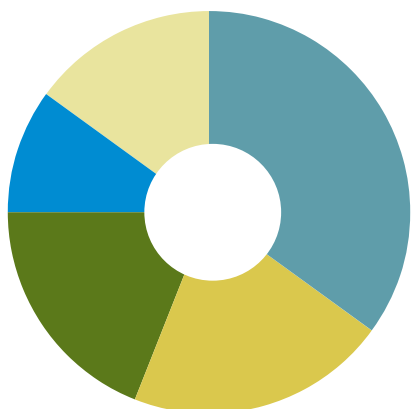


The Joint Action Advantage

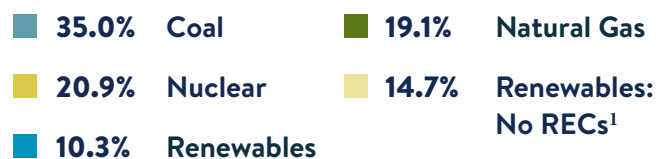
Together, WPPI members have built a reliable, competitive and responsible power supply. They share modern utility business technologies and forward-thinking services, and they speak with a unified voice for effective energy policy advocacy.

Diverse. Competitive. Responsible.

WPPI's average wholesale power costs to members are stable and competitive, and together our membership shares a diverse, long-term portfolio of electric generation resources.



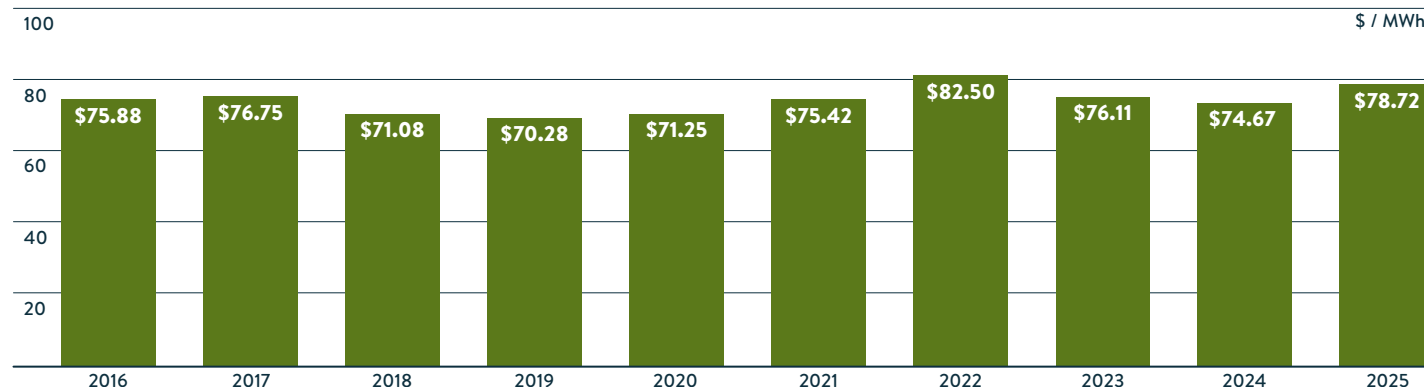
2025 FUEL MIX



2025 POWER SUPPLY RESOURCES

Owned Generation	Fuel	Capacity (MW)
South Fond du Lac Units 1 & 4	Gas	154
Boswell Unit 4	Coal	117
Elm Road Generating Station	Coal	106
Island Street Peaking Plant	Gas	52
Worthington Wind Turbines	Wind	2
Power Purchase Agreements	Fuel	Capacity (MW)
Bishop Hill III Wind Energy Center	Wind	132
WPS	System Energy	50
Point Beach Nuclear	Nuclear	117
Point Beach Solar	Solar	99
Nelson Energy Center	Gas	90
Butler Ridge	Wind	54
Top of Iowa II	Wind	50
Member-Owned Generation	Gas, Oil	45.2
Barton I	Wind	30
Forward Wind Energy Center	Wind	27.5
Kimberly Hydro	Hydroelectric	2.1
Richland Center Renewable Energy	Biogas	1.8
Jefferson Solar	Solar	1
Community Solar Gardens	Solar	0.6

AVERAGE POWER COST TO MEMBERS



The Power of Joint Action

The not-for-profit utilities that make up WPPI deliver safe, reliable, cost-competitive electric power, and much more. To preserve and enhance this significant local value for the long term, WPPI members share technology, expertise and resources that help their communities thrive.

Forward-Thinking Services & Technologies

WPPI member utilities cost-effectively serve their customers and communities with forward-thinking programs and services, shared expertise and a suite of modern utility technologies.

- Customer information systems
 - Advanced meter data management
 - Shared meter technicians
 - GIS mapping
 - Outage management technologies
 - Joint purchasing
 - Electric rates studies
- Financial modeling
 - Renewable energy options
 - Online self-service tools
 - Energy efficiency programs
 - Marketing/communications
 - Key account management
 - ...And more

Effective Advocacy

State and federal policymakers’ decisions about energy issues can significantly impact local utilities, their customers and their communities. Together with WPPI’s government affairs staff, member local officials work to inform legislators and regulators about constituents’ energy policy needs. A few current topics include:

- Preserving access to tax-exempt bonds for utility infrastructure financing
- Streamlining permitting for transmission and energy infrastructure
- Keeping costs down while maintaining robust grid reliability

1 For every megawatt hour of electricity produced by renewable sources, a renewable energy certificate or credit (REC) is created. The person or entity holding that REC is entitled to claim all of the environmental benefits of the associated renewable electricity generation. WPPI holds some, but not all, of the RECs associated with the electricity it receives from renewable sources. WPPI uses RECs (by retiring them within a REC tracking system) in connection with certain WPPI and member programs and to comply with state renewable energy standards. WPPI also sells some RECs, the revenues from which help lower the wholesale costs for WPPI members. The area of the chart labeled “Renewables” represents the portion of electricity received from renewable sources for which WPPI received and has not sold the associated RECs. These RECs may in the future be used by WPPI to comply with regulatory requirements, retired for other purposes or sold to third parties as described above. The portion of the chart labeled “Renewables, No RECs” represents the portion of electricity received from renewable sources for which WPPI did not purchase the associated RECs in the first instance, or for which the associated RECs have been sold.

QUICK FACTS

Member Utilities 51	President & CEO Mike Peters	Established 1980
Homes & Businesses Served by WPPI Energy Members: 220,000+		
Peak Demand in 2025: 1,019 megawatts		
As of December 31, 2025:		
Total Assets: \$764 million	Net Positon (Retained Earnings): \$388 million	
Equity Ownership in American Transmission Co.: \$197 million		



Member Communities

WISCONSIN
Algoma
Black River Falls
Boscobel
Brodhead
Cedarburg
Columbus
Cuba City
Eagle River
Evansville
Florence
Hartford
Hustisford
Jefferson
Juneau
Kaukauna
Lake Mills
Lodi
Menasha
Mount Horeb
Muscoda
New Glarus
New Holstein
New London
New Richmond
Oconomowoc
Oconto Falls
Plymouth

UPPER MICHIGAN
Prairie du Sac
Reedsburg
Richland Center
River Falls
Slinger
Stoughton
Sturgeon Bay
Sun Prairie
Two Rivers
Waterloo
Waunakee
Waupun
Westby
Whitehall

MICHIGAN
Alger Delta CEA
Baraga
Crystal Falls
Gladstone
L'Anse
Negaunee
Norway

IOWA
Independence
Maquoketa
Preston

**UTILITIES**

2026.04.09

Page 26 of 59



■ MEMBER CONTRACT EXTENSION

AUG. 11, 2026

Tom Hanrahan
General Counsel



Safe, reliable
electric service

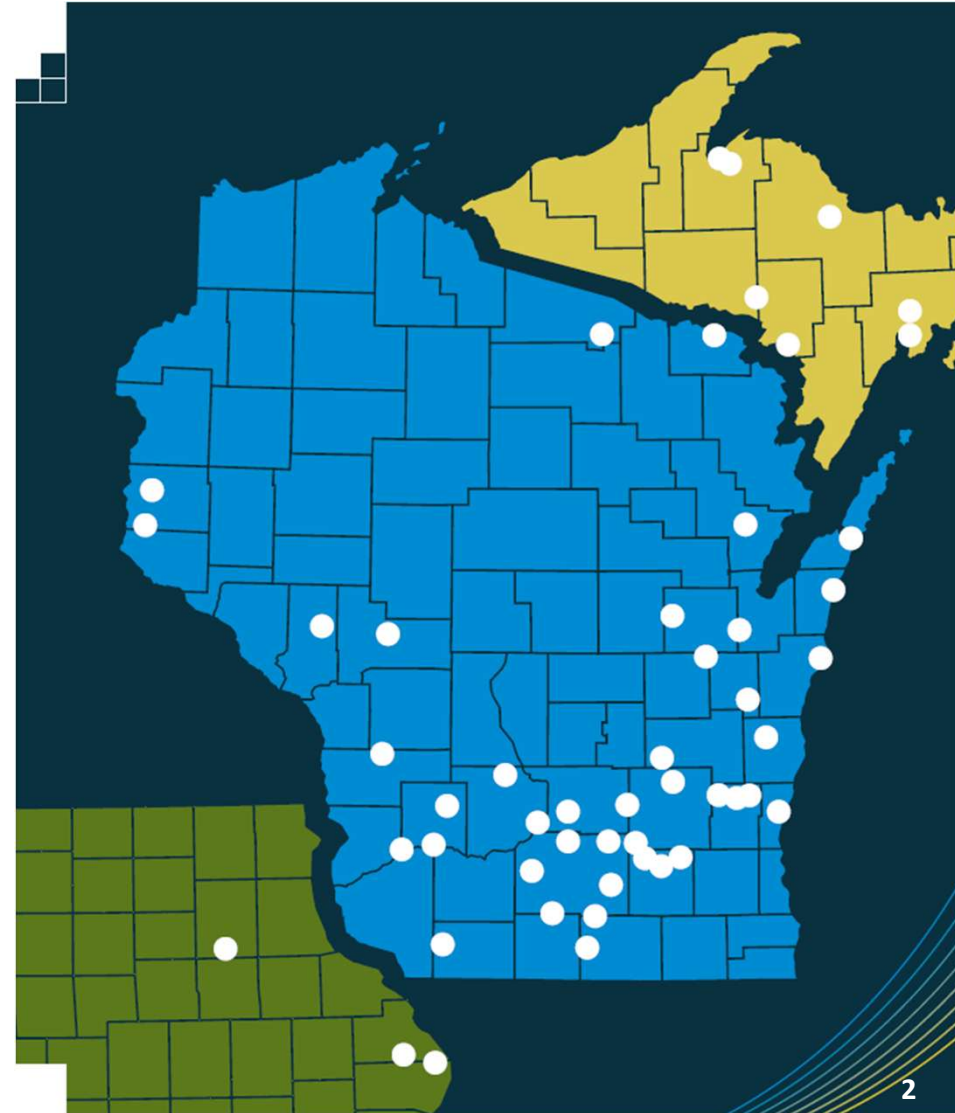


Competitive rates



Local control

WPPI members
work together to
preserve and **enhance**
this local value for
the long term.



HOW WPPI SUPPORTS YOU



POWER SUPPLY

+



PROGRAMS & SERVICES

+



POLICY ADVOCACY



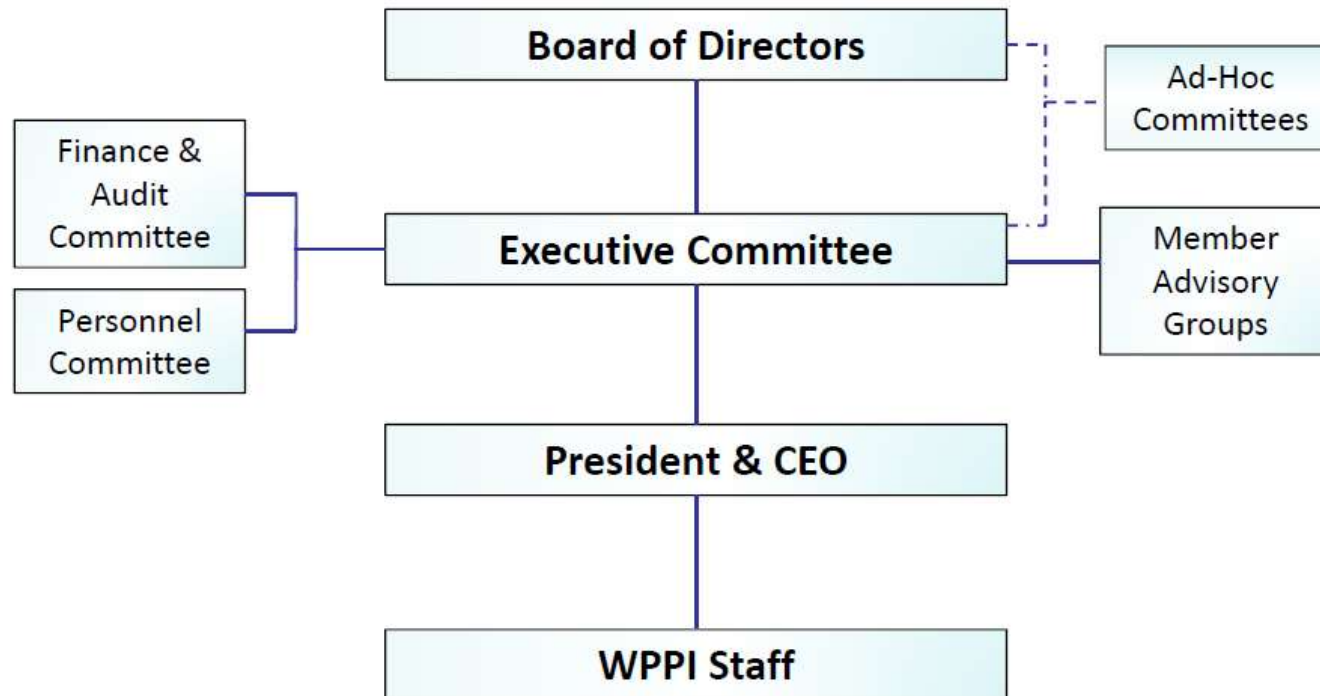


BY THE NUMBERS

- Formed in 1980
- 51 members, 3 states
 - Take and pay, all-requirements contracts through 2055
- 225,000+ member customers
- 120 employees
- Peak demand: 1,061 megawatts (2023)
- Total assets: \$764 million (2025)
- Annual budget: \$537 million (2026)



MEMBER-OWNED, MEMBER-GOVERNED



Mount Horeb Utilities member participation

Outreach

- Education funding
- Technology initiatives
- State and national advocacy

Rates services

- Electric rate applications
- 5-year purchased power costs and sales revenue projections
- Benchmarking studies

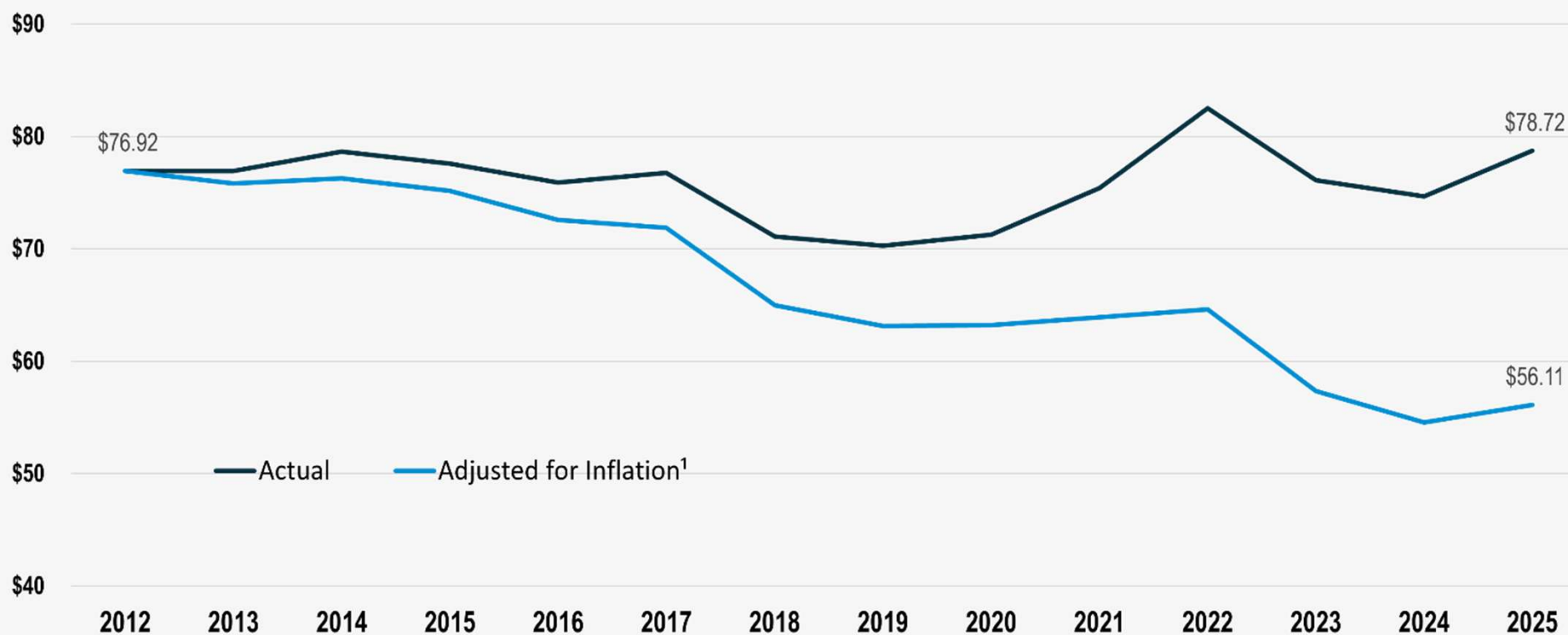
Everyday operations

- Shared meter technicians
- IT support
- Advanced Metering Infrastructure



WPPI AVERAGE WHOLESALE POWER COST TO MEMBERS

(\$/MWh)



¹ Source: U.S. Bureau of Labor Statistics CPI-U, base year 2012.

WPPI MEMBER UTILITY COMPETITIVENESS



AVERAGE RETAIL RATES (cents/kWh)



*Regional joint action agency peer

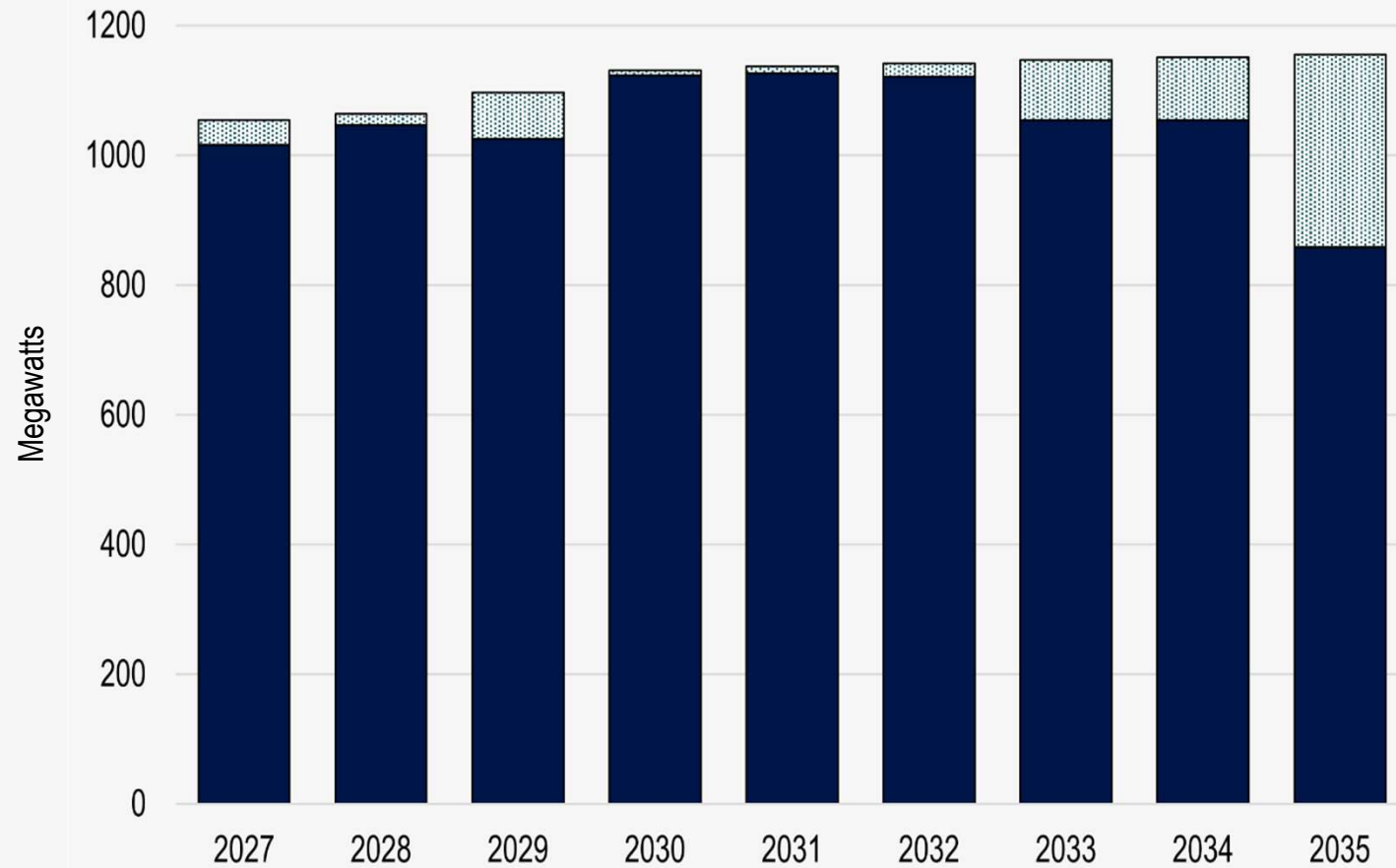
Source: 2024 EIA 861 Data



■ The Long-Term Power Supply Agreement

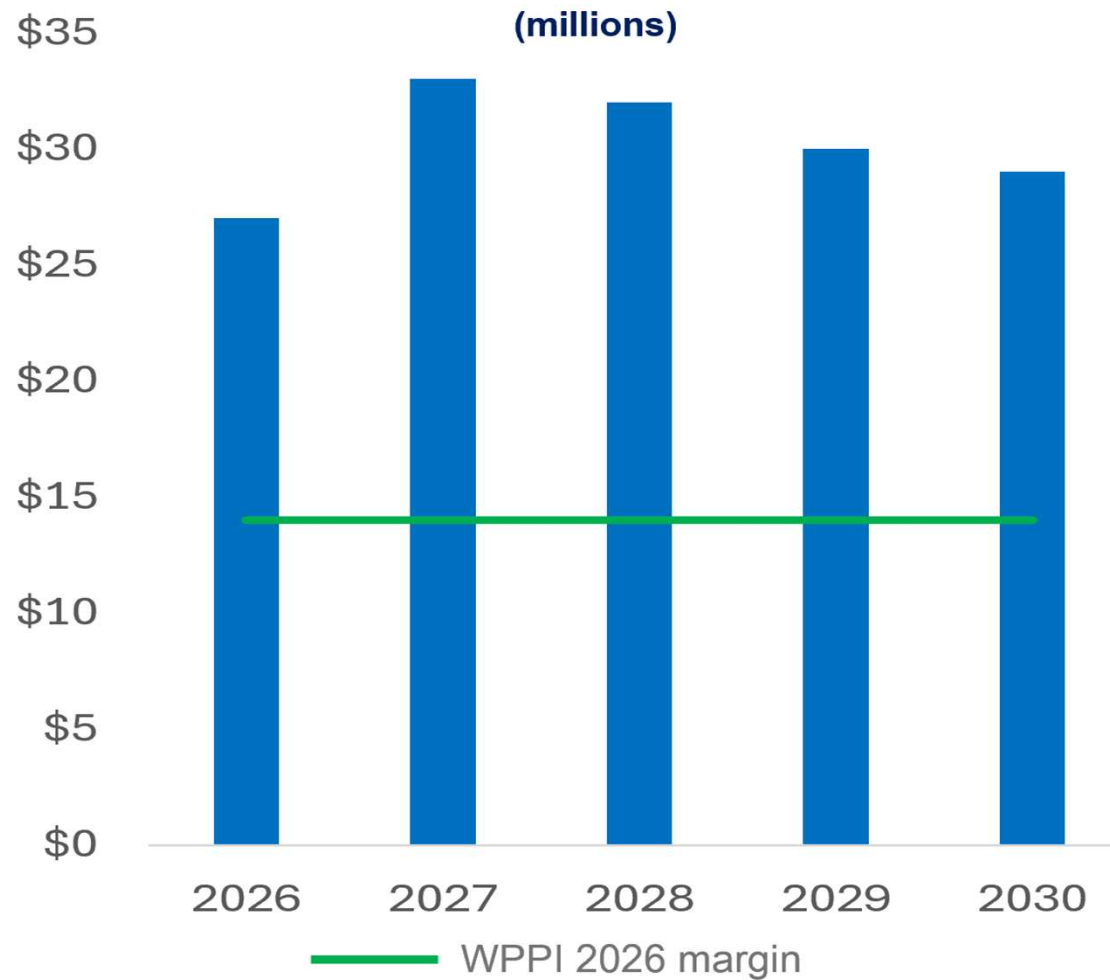


PROJECTED CAPACITY NEEDS



Subject to changes in load and power supply portfolio

ATC VOLUNTARY ADDITIONAL CAPITAL CALLS



A LEGACY OF LONG-TERM PLANNING

1989

**35-year
agreements
to 2024**



First owned plant • Coal
114 Megawatts (MW)



First owned gas plants
154 MW

2002

**13-year
extension
to 2037**



Owned gas plant • 52 MW



Wind contracts • 162 MW



Owned coal plant • 106 MW



Contract • Nuclear • 117 MW



Contract • Gas plant • 90 MW



Owned • High-voltage
transmission project

2015

**18-year
extension
to 2055**



Owned • High-voltage
transmission project

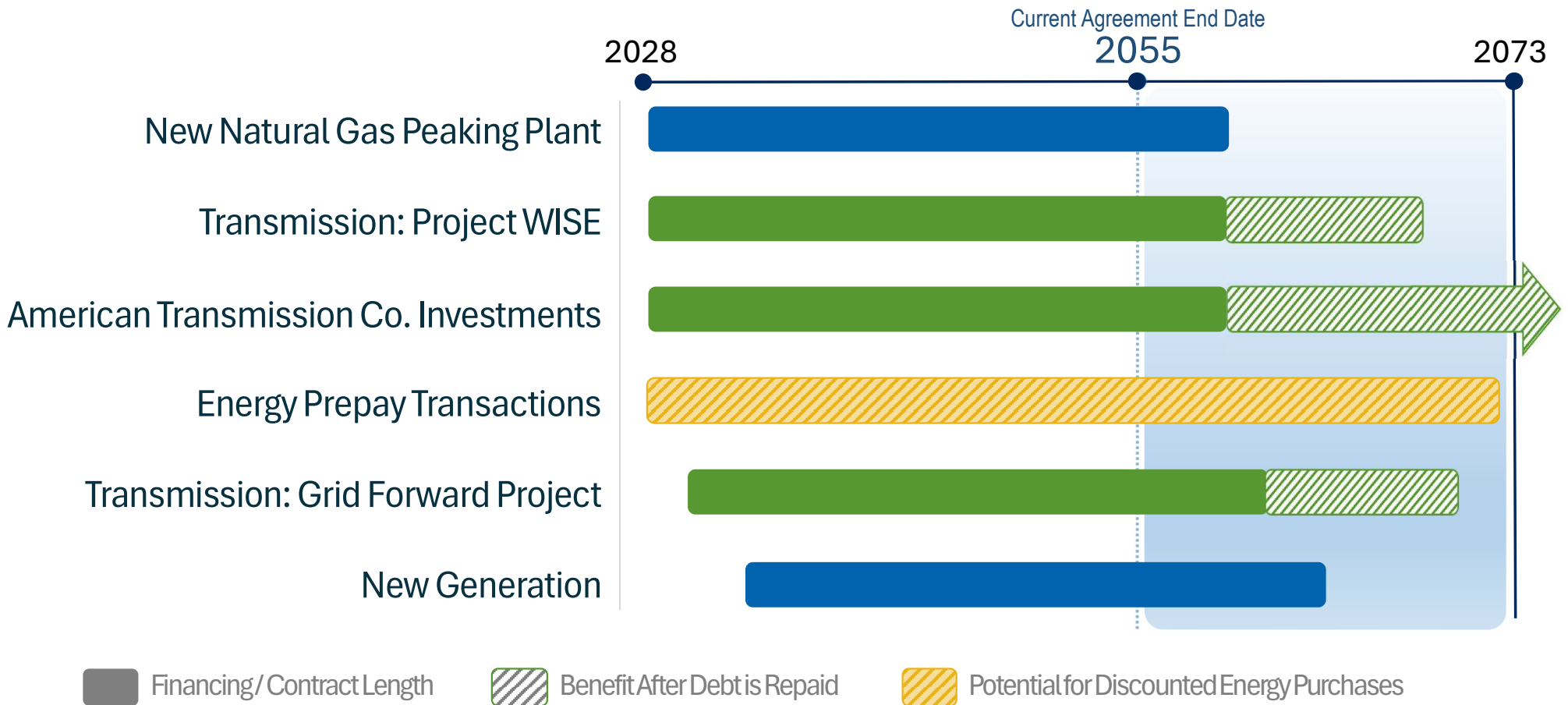


Wind contract • 132 MW



Contract • Solar • 100 MW

WHY EXTEND NOW?



KEY NEAR-TERM OPPORTUNITIES



Natural Gas Peaking Units

Funding for new natural gas peaking units to meet peak demand



Energy Prepay Transaction

Planned energy prepay transaction for cost savings



Transmission Investments

New investments including Grid Forward and Project WISE



WHAT THE EXTENSION DOES

Blended Wholesale Rate

Maintains the shared wholesale rate structure benefitting all members

Member Equity

Preserves member equity and shared long-term approach

Shared Long-Term Model

Supports continued long-term resource planning for member utilities

18

Year Extension

Contract end date moves
from 2055 to 2073

CURRENT EXTENSION TIMING





■ QUESTIONS?



THANK YOU

■ thanrahan@wppienergy.org



We are Publicly Owned and Operated

Mount Horeb Utilities

Jordan Schmitz
Electric Superintendent
301 Blue Mounds. Mt. Horeb, WI 53572
(608) 437-3300 or (608) 437-3084

Electric: July 2026

- 2 New Underground Services
- 4 outages (2- Animal, 1- Storm, 1- Mower)
- Crew continued changing out old wire in parts of town
- Crew has been pulling wire at North Rd for most of the month
- Single phase extension
- 3 phase extension
- WPPI Contract Extension
- BYOD Rate

2027 – 2031 Capital Budget Request for Electric Department

Replacement of Meter Base Station, Electric (50%), Water (25%), Waste Water (25%), request for 2027, cost estimate \$43,000

It has been brought to our attention from WPPI that our meter base station in well 3 is starting to fail and needs to be replaced. The station in Well 6 was replaced just a couple years ago as well.

Replacement of 2017 60' Bucket Truck, Electric Department, request for 2027 and 2028, cost estimate \$74,000 in 2027 and \$220,000 in 2028

The 60' bucket is the most important piece of equipment in the Electric department fleet. It must be reliable and be ready to use at any given time. We got lucky and right after we sold our last big bucket to Monroe as the engine blew up. I am looking to replace the existing bucket with a similar style truck to help prevent a serious cost like this. We currently have our chassis for this on hand; this would just be for the upper boom.

Replacement of 2018 Mini Excavator, Electric (50%) and Water (50%), request for 2028, cost estimate \$90,000

Our Mini is in good shape but with how much we use this piece of equipment between the departments the hours are starting to get high. With daily use of this, it is a good idea to keep this up to date so we don't have any issues and have to put a bunch of money into it. This machine has worked great for us getting into tight spots in rear lot lines of homes where our trencher and backhoe will not fit.

Replacement of 2018 Case Skid Steer, Electric (75%) and Water (25%), request for 2029, cost estimate \$100,000

The Case skid steer is in good shape for how much we use it. However, we are having issues with the size of this machine. Electric side of things, we are starting to lift bigger reels of wire that are too big for our current machine. We cannot pick up 3 phase transformers with it as it is too small. We are looking at getting a larger sized machine so we can pick everything up with it.

Purchase of Skid Steer mower attachment, Electric Department, request for 2029, cost estimate \$20,000

We are requesting the purchase of a heavy-duty skid steer attachment. This attachment would be able to cut up to 3" saplings in our easements both in town and rural areas. This attachment would not take long to pay for itself. I've figured out that we would be saving labor costs with this attachment after just 2 years, instead of having 3-4 guys go into an area and cut saplings/brush for a day. We would be able to keep easements clear and available to get our bucket trucks into and focus more on our overhead trimming to help keep outages down. This

would take a lot of back breaking work out of trimming and potentially save us injury claims as the crew ages over time.

Replacement of 2015 Cat Backhoe, Electric (60%) and Water (40%), request for 2029, cost estimate \$130,000

The Backhoe is in decent shape with low hours running just fine. We do not use this as much anymore for digging in cables unless we are in solid rock and needing to hammer the rock. Other departments still keep this machine quite busy from day to day, so it's not like it is just sitting here doing nothing. We will monitor this purchase as the time gets closer.

Replacement of 2020 ½ ton pick-up with ¾ ton pick-up, Electric, request for 2030, cost estimate \$80,000

The truck currently has 50,000 miles and is used a lot by the superintendent for setting up and looking at jobs. When we have safety meetings out of town, this is the truck being used mainly. The biggest issue with this truck, it is a single cab only allowing two guys to travel in with no room for bags or equipment to be stored inside. With our crew expansion down the road, we are looking at a ¾ ton crew cab allowing more employees to travel in with personal protective equipment in bags or equipment that should not get wet. We also would like the ability to haul trailers with this truck as we currently have one ¾ ton pick-up for hauling trailers and have to plan jobs accordingly around this.

Replacement of 2020 1 ton dump truck, Electric (75%) and Water (25%), request for 2030, cost estimate \$75,000

The dump truck has low miles but with putting large rocks and rocky soil piles in the bed, it gets beat up over time. This truck is used daily by both departments.

Replacement of 2020 1 ton reel truck, Electric, request for 2031, cost estimate \$90,000

This truck's mileage is beginning to pile up as it is used daily for jobs. This truck has wire and pipe reels on it used for multiple different types of jobs (mainly underground). The fiberglass saddle was transferred from the previous truck to this one and is starting to show some age. We would get a new fiberglass saddle with a metal bed for holding the wire and pipe reels.



AGENDA ITEM REPORT

MEETING DATE

August 11, 2026

PREPARED BY

AGENDA ITEM # 4.c.1

Discussion Regarding BYOD (Bring Your Own Device) Program

BACKGROUND

RECOMMENDATION

ATTACHMENTS

1. BYOD Rate

MOUNT HOREB ELECTRIC UTILITY**Optional Bring Your Own Device Program**Purpose and Availability

Available to customers served under Rg-1, Rg-2, Rg-3, Gs-1, and Gs-2-who have an installed “Qualified Device”. This program has a maximum subscription limit of 10,700 Qualifying Devices among WPPI Energy member utilities collectively.

Qualified Device

1. For purposes of this Schedule, a Qualified Device is a device that is: Compatible with and enrolled in the Utility’s Demand Response Management Software platform (DRMS). A list of compatible devices is available on the DRMS microsite.
2. The device is utilized by the customer responsible for the electric account from which the device is served.
3. The device is connected to a reliable Internet connection.
4. The device meets all the applicable Additional Qualifications listed in this Schedule

Additional Qualifications

1. Smart Thermostat:
 - a. The thermostat controls a functioning central air-conditioning system.
 - b. Customers may enroll multiple eligible thermostats but incentives will be provided per central air conditioning system controlled. Customers with multiple air conditioning systems may be eligible for multiple incentives.
2. [Reserved for future Qualified Devices]

Rate

All energy delivered to the customer will be billed in accordance with the customer’s applicable rate schedule.

1. Smart Thermostat:
 - a. The customer will receive an incentive for each Qualified Device according to the following rates:

Summer participation, per device first summer	\$50.00
Summer participation, per device each subsequent summer	\$25.00
2. [Reserved for future Qualified Devices]

MOUNT HOREB ELECTRIC UTILITY**Optional Bring Your Own Device Program**

The utility will provide the incentives as a credit to the customers' electric bill. If the utility is unable to provide incentives as a credit to the customers' electric bill, a gift card shall be provided.

Terms and Conditions

1. The customer agrees that the Utility may control the Qualified Device through WPPI Energy, via the DRMS, in order to reduce electrical demand during high electricity demand periods ("Events").
2. Events will typically take place during peak hours on non-holiday weekdays between June 1 and September 30.
3. Some Smart Thermostat events may be preceded by a decrease in the thermostat setting in order to pre-cool the customer's home.
4. The temperature set point for Smart Thermostats will be raised by no more than 4 degrees from the temperature set point prior to pre-cooling.
5. No more than 20 events will be called for Smart Thermostats per customer per year, and no event will last more than 4 hours.
6. Customers may opt out of any event at any time unless the MISO declares an Energy Emergency Level 2 Alert for the applicant's service territory. This mandatory event may exceed 4 hours.
7. Enrollment in this program will apply for a minimum of 12 months, starting with the first full billing month after the customer enrolls via the DRMS.
8. If a customer has previously enrolled in this program and withdrawn, they may not re-enroll until 12 full billing months after they last withdrew.
9. The one-time enrollment incentive will be provided once per customer per residence. Customers with multiple air conditioning units controlled by separate thermostats may be eligible for multiple incentives.
10. For the purposes of this program "summer" is defined as June 1 through September 30. The summer participation incentive will not be provided or prorated for customers that withdraw from the rate schedule before October 1.
11. The Utility may remove the customer from this program in the case of poor performance whether the performance in question was intentional or due to equipment malfunction.
12. The Utility may use discretion in selecting the frequency (annual, seasonal, or monthly) and method in which incentives are distributed for this program. The Utility shall notify participating customers of the specific method and frequency of delivering incentives prior to each program season.



We are Publicly Owned and Operated

Mount Horeb Water Utility

Brian Schult

Water Superintendent

301 Blue Mounds St. Mt. Horeb, WI 53572

(608) 437-9431 or (608) 437-3084

Direct (608) 437-9431

Cell # (608) 636-5763

In the month of July we changed more radio read boxes to flex-net.

CTW got well 5 back in the ground now we are in the process of flushing the well out and getting 2 safe samples on the well. After that we need to get 2 safe samples out of our reservoir before we can put the well back on line.

Parisi is moving right along on the water main install, all of Henry Street has been installed and all the services have been installed. They are working down First Street towards Carver Street now. We the Utility have been posting on our Village Facebook site weekly updates on construction updates to keep residents in the loop of what to expect for the week.

We had a lot of highwater usages from WPPI to follow up on.

We had a broken water main on Meadow View rd.

We did our 9 bacti samples and 1 fluoride split sample.

Thank You,

Brian Schult

2027 – 2031 Capital Budget Request for Water Departments

System Leak Detection, request for 2027 – 2031 cost per year \$5,000

We have a five-year contract with Westrum leak detection that was renewed in 2026, this has been a great help with keeping our losses below the DNR requirements.

Water Meter and MXU Replacement, request for 2027 – 2031 estimated cost per year \$110,000

The radio control unit or MXUs need to be replaced, the older MXUs have a ten-year life and are not part of the smart metering system. Meter prices have gone up a lot. A water meter now is \$180 for one ¾" iperl water meter. The flex net boxes have gone up in price as well. A dual port flex net box is \$260, and a single port box is \$180. With the growth talk I would like to leave it high so I can buy any water meters and MXUs that may be needed.

Water Tower Cleaning Tower #3 and #6, Water Department, Request for 2027 cost \$60,000.

Both towers were cleaned in 2019 and are due to be cleaned. This would only be an exterior cleaning on tower 3, price on the cleaning is roughly **\$9,000.00**. Tower 6 is due to be taken off-line, drained, cleaned in-side and out and inspected. The expansion joint on the fill-discharge pipe needs to be replaced. They are also going to fix the mud valve at the base of the bulb in the tower. The mud valve is a valve for the contractor to use when cleaning inside the tower. The paint will need to be touched up in and out of the wet area of the tank. Price on this project is **\$50,000.00**.

Water main on South 8th street. Water Department, Request for 2027, cost of \$1,200,000

The state will be redoing the road and it will be a good time to upgrade water main. The main in this area is ageing.

Well #6 scheduled to be pulled and inspected, Water Department, Request for 2027

Cost \$150,000.

DNR requirement every 10 years.

Base Station tower 3 due to be replaced, Water Department, Request for 2027 cost \$10,000.

Base station located at Tower 3 is showing signs of failure this station was installed in 2013.

Unknown Services Hydro Excavation, Water Department, Request for 2027 – 2029 Cost \$50,000

DNR and EPA are requiring this to be done by 2037 to prove what is coming from the water main to the property. We have roughly 460 of these to check.

Chemical Pumps, tanks and scales, Water Department, Request for 2027 Cost \$20,000.00.

I would like to up-grade the Phosphate pumps and scales in all 4 wells.

Well #3 scheduled to be pulled and inspected, Water Department, Request for 2028 Cost \$150,000.

DNR requirement every 10 years.

Mini excavator, electric (50%) Water (50%) Water Department, Request for 2028

Total cost \$90,000; Water Dept share = \$45,000

The mini is in good shape for how much we use this machine but it is starting to get a lot of hours.

Well #4 scheduled to be pulled and inspected, Water Department, Request for 2029 Cost \$150,000.

DNR requirement every 10 years.

Cat backhoe, electric (60%) Water (40%) Water Department, Request for 2029 Total cost \$130,000; Water Dept share = \$52,000.

The backhoe is in decent shape with low hours running just fine. We will monitor the hours and cost of repairs in the future.

Skid steer, electric (75%) Water (25%) Water Department, Request for 2029 cost \$25,000

The skid steer is a well-used piece of equipment. With upgrading this we are going to a lot larger size of machine for the lifting ability.

Water main on Riphahn Ct. Water Department, Request for 2029, cost \$50,000, Jeff will be doing the road and we will update our water main at that time.

#25 2020 Ford F450 Dump truck (25%) Water Department, Request for 2030, cost \$25,000

This truck is in excellent shape with 5 more years left on this truck and with the big rocky material this truck handles it will be ready for replacement in 5 more years.

Well #5 Inspection and cleaning of reservoir, Water Department, Request for 2031, cost \$5,000

This must be done every 5 years per the DNR. This included reporting and safe sampling.



AGENDA ITEM REPORT

MEETING DATE	PREPARED BY
August 11, 2026	
AGENDA ITEM # 4.d.1	
Update on Nesheim Neighborhood Project Punch List and Final Report	
BACKGROUND	
RECOMMENDATION	
ATTACHMENTS	
None	



Mount Horeb Wastewater

Monthly Report for July 2026

Submitted 08/06/2026

The plant is running well, we are operating below all permitted limits.

We started dosing a small amount ferric chloride at the end of the month to aid in our phosphorus removal.

We had seals replaced on one pump at our Lillehammer lift station, the pumps at this station and a few others in town are starting to show their age and will be slated for replacement in the near future.

We had the final eight man holes rehabbed in the Village, this rehab addressed some of our most corroded and worn manholes; the lining process is not disruptive to flows and increases the life of the manhole by improving structural integrity and increasing corrosion protection.

Contractors also completed our sanitary main lining project; this was completed with minimal disruption to residents and will extend the life of the pipes.

Staff assisted on a couple of projects with the water department; main break, leak repairs.

Our 2016 pick-up truck sold for over \$16k at auction, we're happy with this sale as it helps offset the cost of the new truck we got this year.

Staff cleaned 3680' of sanitary mains, televised 4849; during these inspections we identified multiple areas of root intrusions, these roots were not impacting flow but are on our schedule to be removed.

There were four call outs in July;

- Lift station pump seal failure (repaired and back online)
- Failed gas detector at main facility, exploring replacement options
- Odor complaint in the vicinity of one of our main interceptors, all flows were found to be normal. Odors likely attributed to high flow volume, venting.
- Homeowner had slow/backed up drain, plumber found obstruction in lateral in the vicinity of recent street work, contractor dug and repaired lateral.



Monthly Wastewater Utility Operations Report

July 2026

Submitted to the Utility Commission 08/06/2026

Monthly average effluent flow: 507,000 gpd Design average flow: 790,000 gpd

Biological Oxygen Demand (5 day)

BOD5 Influent: **319.4** mg/l mo. average Daily maximum: **414** mg/l

Effluent: **<2** mg/l mo. average Daily maximum: **<2** mg/l

Permit limit: 15 mg/l mo. average Times exceeded **0**

Total Suspended Solids

TSS- Influent: **534.0** mg/l mo. average Daily maximum: **827** mg/l

Effluent: **2.7** mg/l mo. average Daily maximum: **5.0** mg/l

Permit limit: 15 mg/l mo. average Times exceeded: **0**

Ammonia Nitrogen- Effluent monthly average: **<.08** mg/l

Permit limit: 1.0 mg/l monthly average Times exceeded: **0**

Total Phosphorus- Effluent monthly average: **.82** mg/l

Permit limit: 1.0 mg/l monthly average Times exceeded: **0**

Six Month Rolling Avg (May-Oct): **.5** mg/L

Six Month Avg Limit: .60 mg/L

Chloride- Effluent weekly average: **370.8** mg/l (4 consecutive samples for the week)

Permit limit: 520 mg/l weekly average Times exceeded: **0**

Dissolved Oxygen- Effluent daily minimum: **7.48** mg/l

Permit limit: 6 mg/l daily minimum Times exceeded: **0**

E.Coli – Effluent geometric mean: **11.0** #/100ml

Permit Limit: 126 #/100ml Times exceeded: **0**

2027

SPE Force Main – \$500,000, this project is designed and ready to begin, was set for this year; after review of our financial situation, we’ve pushed it back another year.

Lift Station Automatic Transfer Switches – \$10,000 these devices facilitate back-up generator use; they have been reliable in emergency situations but are out-dated and repair parts have become harder to find. There are four we will prioritize over the next two years.

S. 8th St/Hwy 92 Sanitary Replacement - \$500,000, we have about 1500’ of sanitary main within the scope of the state highway rebuild project, we plan to replace all of it along with manholes and laterals in the right of way.

Base Station - \$10,750 – our share of the replacement.

2028

ATS - \$10,000 – Two new switches at the Stewart park stations.

SCADA/PC/Network upgrades - \$5,000 – PCs throughout the facility will be 5 years old and ready for replacement.

S. 2nd St. – \$300,000, approx. 1300’ of sanitary to be replaced during the street rehab project. These lines show a variety of issues including cracks, root growth, and low spots. Some of the man holes within the scope of this project will be addressed as well.

2029

Digester Blower - \$100,000 – This blower has been rehabbed a few times over the last 15 years, some components remain from the original install; technology has gotten better and more efficient since

Lift Station Pumps - \$75,000 – There are a variety of pumps at our stations that have been in service for over 20 years, we would like to take a phased approach by replacing two of our oldest/least reliable each year.

San Main Lining/MH Rehab - \$150,000 – I don’t anticipate having work done within the scope of the streets project, but we do have other know vulnerabilities within the system that we would like to get taken care of.

2030

Lift Station Pumps - \$75,000 – phasing out aging equipment

San Main/MH Rehab - \$150,000 – will address our highest priority lines

Drain/Clean/Inspect Digesters - \$50,000 – will require likely require more sludge hauling and repairs to equipment installed in tanks.

2031

Lift Station Pumps - \$75,000 – phasing out aging equipment

San Main/MH Rehab - \$150,000 – will address our highest priority lines

